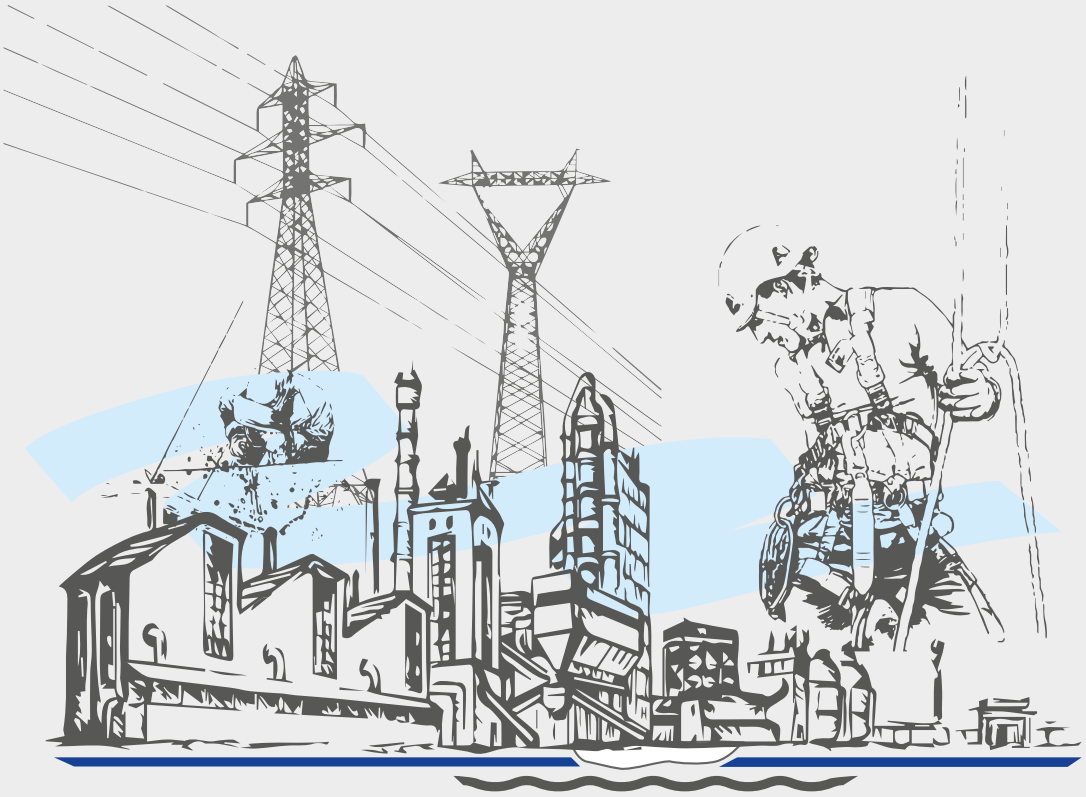
NISHAT

LALPIR POWER LIMITED



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THIRD QUARTERLY REPORT
FOR THE PERIOD ENDED
30 SEPTEMBER 2021

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COMPANY PROFILE

THE COMPANY	Lalpir Power Limited ("the Company") was incorporated in Pakistan on 8 May 1994 under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017). The registered office is situated at 53-A, Lawrence Road, Lahore. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.	
BOARD OF DIRECTORS	Mian Hassan Mansha Mr. Aurangzeb Firoz Mr. Jawaid Iqbal Mr. Muhammad Azam Mr. Inayat Ullah Niazi Mrs. Hajra Arham Mr. Mahmood Akhtar	Chairman
CHIEF EXECUTIVE OFFICER	Mr. Mahmood Akhtar	
AUDIT COMMITTEE	Mr. Jawaid Iqbal Mr. Inayat Ullah Niazi Mrs. Hajra Arham	Chairman
HUMAN RESOURCE & REMUNERATION(HR &R) COMMITTEE	Mr. Jawaid Iqbal Mian Hassan Mansha Mr. Inayat Ullah Niazi	Chairman
CHIEF FINANCIAL OFFICER	Mr. Awais Majeed Khan	
COMPANY SECRETARY	Mr. Khalid Mahmood Chohan	
BANKERS OF THE COMPANY	Habib Bank Limited The Bank of Punjab United Bank Limited Allied Bank Limited National Bank of Pakistan Bank Alfalah Limited Faysal Bank Limited Askari Bank Limited Habib Metropolitan Bank Limited MCB Bank Limited Bank Islami Pakistan Limited Standard Chartered Bank (Pakistan) Limited Al Baraka Bank (Pakistan) Limited Meezan Bank Limited Silk Bank Limited	
AUDITOR OF THE COMPANY	Riaz Ahmad & Co. Chartered Accountants	
LEGAL ADVISOR OF THE COMPANY	Mr. M. Aurangzeb Khan Advocate High Court	
REGISTERED OFFICE	53-A, Lawrence Road, Lahore-Pakistan UAN: +92 42-111-11-33-33 Fax: +92 42 36367414	
HEAD OFFICE	1-B, Aziz Avenue, Gulberg-V, Lahore- Pakistan Tel: +92 42 35717090-96 Fax: +92 42 35717239	
SHARE REGISTRAR	CDC Share Registrar Services Limited CDC House,99-B, Block-B, S.M.C.H.S Shahra-e-Faisal, Karachi – 74400 Tel: (92-21) 111-111-500 Fax: (92-21) 34326053	
PLANT	Mehmood Kot, Muzaffargarh, Punjab – Pakistan.	

DIRECTORS' REPORT

The Directors of Lalpir Power Limited ("the Company") are pleased to present their report together with the Condensed Interim Financial Information for the period ended September 30, 2021.

We report that during the period under review power plant dispatched 717,522 MWH of electricity as compared with 236,898 MWH dispatched during the corresponding nine months of the previous financial year.

OPERATIONAL FINANCIAL RESULTS:

The financial results of the Company for period ended September 30, 2021 are as follows:

Financial Highlights	PERIOD ENDED	
	30 September 2021	30 September 2020
Revenue (Rs '000')	15,528,618	9,110,893
Gross profit (Rs '000')	174,989	3,938,038
After tax profit / (loss) (Rs '000')	(542,557)	2,648,890
Earnings/(loss) per share (Rs)	(1.43)	6.97

The Company has posted after tax loss of Rs.542.557 million as against after tax profit Rs.2.648 billion earned in the comparative period. The net loss of the Company demonstrated the Loss per Share of Rs. (1.43) as against Earnings per Share of Rs.6.97 per share earned in the comparable previous period. The major reason of loss is non-issuance of Capacity Purchase Price invoices amounting to Rs. 3.028 billion started from 26-03-21 to 30-09-21, pursuant to PPA Amendment signed as per note 1.2 of the annexed financial statements for the period ended September 30, 2021.

Our sole customer Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) remains unable to meet its obligations in accordance with the Power Purchase Agreement (PPA) which are secured under a sovereign guarantee of Government of Pakistan. As on September 30, 2021, an amount of Rs.15.651 billion was receivable from CPPA-G.

During the period under review the Company entered into "Master Agreement" and "PPA Amendment Agreement" with CPPA-G in order to get payment of its overdue receivables as on November 30, 2020 amounting to Rs.15.483 billion. The Company has received first installment of 40% amounting to Rs.6.193 billion in the breakup of 1/3rd cash, 1/3rd in the form of tradeable Ijarah Sukuk, and 1/3rd in the form of tradeable Pakistan Investment Bonds (PIBs) on June 04, 2021. Remaining second installment of 60% amounting to Rs.9.290 billion is expected in December 2021 i.e. within six months after the date of first installment. According to the agreement, the Company has voluntarily reduced its Capacity Purchase Price (CPP) and Variable O&M by 11%. Furthermore, 50% of the reduced CPP shall not be indexed with USD Exchange rate and US CPI. Whereas remaining 50% of reduced CPP shall continue to be indexed with USD Exchange rate and US CPI. Moreover, the parties have agreed in good faith to attempt to amicably resolve the outstanding ICC Award / Expert's determination.

Accordingly, the Company entered into another "PPA Amendment Agreement" with CPPA-G on April 20, 2021. Under this PPA Amendment Agreement, amongst resolution of disputes, the shutdown period of the complex on account of non-availability of fuel has been treated as Other Force Majeure Event under the Power Purchase Agreement and Term of the PPA has been extended by 248 days. During this extended period the Company will issue Energy Purchase Price invoices only and will not issue Capacity Purchase Price invoices amounting Rs.3,893 million approximately, for these 248 days, and accordingly Liquidated Damages imposed on the Company for this period have been waived by the Central Power Purchasing Agency (Guarantee) Limited. The Company would start issuing Capacity Purchase Price invoices from 29th November 2021 onwards. Moreover, the Company is entitled to send CPP invoices for these 248 days after completion of seven years of the PPA term, at the indexation applicable for seventh agreement year.

Corporate objectives:

Being a responsible and reliable energy company, we aim to facilitate the nation in reducing its cost of energy by maintaining high efficiency and availability of plant.

COMPOSITION OF BOARD:

Total number of Directors:		
(a)	Male	6
(b)	Female	1
Composition:		
(i)	Independent Directors	2
(ii)	Non-executive Directors	4
(iii)	Executive Directors	1

COMMITTEES OF THE BOARD:

Audit Committee of the Board:

Sr. #	Name of Members	
1.	Mr. Jawaid Iqbal	(Member/Chairman)
2.	Mr. Inayat Ullah Niazi	(Member)
3.	Mrs. Hajra Arham	(Member)

Human Resource & Remuneration (HR&R) Committee:

Sr. #	Name of Members	
1.	Mian Hassan Mansha	(Member)
2.	Mr. Jawaid Iqbal	(Member/Chairman)
3.	Mr. Inayat Ullah Niazi	(Member)

DIRECTORS' REMUNERATION:

The company does not pay remuneration to its non-executive directors including independent directors except for meeting fee. Aggregate amount of remuneration paid to executive and non-executive directors have been disclosed in Note 9 of the annexed financial statements.

ACKNOWLEDGEMENT:

The board appreciates the management for establishing a modern and motivating working climate and promoting high levels of performance in all areas of the power plant. We also appreciate the efforts of the company's workforce for delivering remarkable results and we wish for their long relationship with the Company.

For and on behalf of the Board of Directors

Mr. Mahmood Akhtar
Chief Executive Officer
Lahore: 26 October 2021

Mian Hassan Mansha
Chairman

ڈائریکٹرز رپورٹ لال پیر پاور لمیٹڈ

لال پیر پاور لمیٹڈ "دی کمپنی" کے ڈائریکٹرز 30 ستمبر 2021ء مختتمہ مدت کے لئے مجمد عبوری مالیاتی معلومات پر مشتمل اپنی رپورٹ پیش کرتے ہوئے خوشی محسوس کر رہے ہیں۔

ہم بیان کرتے ہیں کہ زیر جائزہ مدت کے دوران پاور پلانٹ نے گزشتہ مالی سال کی اسی نو ماہی کے دوران MWH 236,898 ترسیل کے مقابلہ میں MWH 717,522 بجلی ترسیل کی۔

آپریشنل مالیاتی نتائج:

30 ستمبر 2021ء کو ختم ہونے والی مدت کے لئے کمپنی کے مالیاتی نتائج مندرجہ ذیل ہیں:

مالی جھلکیاں	30 ستمبر 2021ء مختتمہ نو ماہی	30 ستمبر 2020ء مختتمہ نو ماہی
محصولات (000 روپے)	15,528,618	9,110,893
مجموعی منافع (000 روپے)	174,989	3,938,038
بعد از ٹیکس منافع/(نقصان) (000 روپے)	(542,557)	2,648,890
آمدن/(نقصان) فی حصص (روپے)	(1.43)	6.97

کمپنی نے ٹیکس کے بعد نقصان 542.557 ملین روپے درج کیا جبکہ تقابلی مدت میں 2.648 بلین روپے منافع حاصل ہوا تھا۔ کمپنی کے خالص منافع نے گزشتہ تقابلی مدت میں 6.97 روپے فی حصص منافع کے مقابلے (1.43) روپے فی حصص نقصان ظاہر کیا ہے۔ نقصان میں اضافے کی بڑی وجہ 30 ستمبر 2021 کو ختم ہونے والی مدت کے منسلکہ مالی گوشواروں کے نوٹ 1.2 کے مطابق ترمیمی PPA دستخط شدہ کی پیروی میں، 26-03-2021 سے شروع 30-09-2021 تک کیپسٹی پر چیز پر اُس انوائسز مالیت 3.028 بلین روپے کا جاری نہ ہونا ہے۔

ہمارا واحد صارف سنٹرل پاور پرچیزنگ ایجنسی (گارنٹی) لمیٹڈ (CPPA-G) بجلی کی خریداری کے معاہدے (PPA) جو حکومت پاکستان کی ایک خود مختار ضمانت کے تحت حاصل کیا گیا کے مطابق اپنی ذمہ داریوں کو پورا کرنے کے قابل نہیں رہا۔ 30 ستمبر 2021 کے مطابق CPPA-G کے ذمہ بقایا قابل وصولی رقم 15.651 بلین روپے تھی۔

زیر جائزہ مدت کے دوران، کمپنی نے 30 نومبر 2020 کو اپنی واجب الادا وصول ہونے والی 15.483 بلین روپے کی ادائیگی حاصل کرنے کے لئے CPPA-G کے ساتھ "ماسٹر ایگریمنٹ" اور "PPA ترمیم شدہ معاہدہ" کیا۔ کمپنی نے 04 جون 2021 کو 40% کی پہلی قسط کی بریک اپ میں رقم 6.193 بلین روپے، 1/3rd کیش، 1/3rd بصورت قابل تجارت اجارہ سکوک، اور 1/3rd قابل تجارت پاکستان انویسٹمنٹ بانڈز (PIBs) کی شکل میں وصول کیا۔ باقی 60% فیصد کی دوسری قسط کی رقم 9.290 بلین روپے دسمبر 2021 میں یعنی پہلی قسط کی تاریخ کے بعد چھ ماہ کے اندر وصول ہونے کی توقع ہے۔ معاہدے کے مطابق، کمپنی نے رضا کارانہ طور پر اپنی کیپسٹی پر چیز پر اُس (سی پی پی) اور متغیر اوایںڈ ایم میں 11 فیصد کمی کر دی ہے۔ مزید یہ کہ، کم کردہ سی پی پی کا 50 فیصد امریکی ڈالر کی شرح تبادلہ اور یو ایس CPI کے ساتھ ترتیب نہیں دیا جائے گا۔ جبکہ باقی کم کردہ سی پی پی کے 50 فیصد کو امریکی ڈالر کی شرح تبادلہ اور یو ایس سی پی آئی کے ساتھ ترتیب دیا جانا جاری رہے گا۔ مزید یہ کہ، فریقین نے نیک نیتی سے اتفاق کیا ہے کہ بقایا آئی سی ایوارڈ/ ماہر کے عزم کو خوش اسلوبی سے حل کرنے کی کوشش کی جائے۔

اس کے مطابق، کمپنی نے 20 اپریل 2021 کو CPPA-G کے ساتھ ایک اور "PPA ترمیمی معاہدہ" کیا۔ معاملات کی قرارداد کے درمیان، اس PPA ترمیمی معاہدہ کے تحت، ایندھن کی عدم دستیابی کے حوالہ سے کمپلیکس کی شٹ ڈاؤن مدت کو بجلی کی خریداری کے معاہدے کے تحت دیگر فورس میجور

ایونٹ کے طور پر خیال کیا گیا اور PPA کی شرائط میں 248 دن کی توسیع کی گئی ہے۔ اس توسیعی مدت کے دوران کمپنی صرف انرجی پر چیز پر اُس انوائسز جاری کرے گی اور ان 248 دنوں کے لیے کیپسٹی پر چیز پر اُس انوائسز تقریباً 3,893 ملین روپے جاری نہیں کرے گی، اور اس کے مطابق اس مدت کے لیے کمپنی پر عائد لیکویڈیٹڈ نقصانات سنٹرل پاور پرچیزنگ ایجنسی (گارنٹی) لمیٹڈ نے واپس لے لئے ہیں۔ کمپنی 29 نومبر 2021 سے کیپسٹی پر چیز پر اُس انوائسز جاری کرنا شروع کرے گی۔ مزید برآں، کمپنی ساتویں سال کے لئے قابل اطلاق انڈیکسیشن پر PPA ٹرم کے سات سالوں کی تکمیل کے بعد ان 248 دنوں کے لئے CPP انوائسز بھیجنے کی اہل ہے۔

کارپوریٹ مقاصد:

ایک ذمہ دار اور قابل اعتماد توانائی کمپنی ہونے کے ناطے، ہم اعلیٰ کارکردگی اور پلانٹ کی دستیابی کو برقرار رکھتے ہوئے بجلی کے اخراجات کم کرنے میں قوم کو سہولت فراہم کرنا چاہتے ہیں۔

بورڈ کی تشکیل:

ڈائریکٹرز کی کل تعداد	
(a) مرد	6
(b) خاتون	1
تشکیل	
(i) آزاد ڈائریکٹرز	2
(ii) دیگر نان ایگزیکٹو ڈائریکٹرز	4
(iii) ایگزیکٹو ڈائریکٹرز	1

بورڈ کی کمیٹیاں:

بورڈ کی آڈٹ کمیٹی:

نمبر شمار	نام ڈائریکٹرز
1	جناب جاوید اقبال (رکن/چیئرمین)
2	جناب عنایت اللہ نیازی (رکن)
3	محترمہ ہاجرہ ارحم (رکن)

ہیومن ریسورس اینڈ ریمنریشن (HR&R) کمیٹی:

نمبر شمار	نام رکن
1	جناب حسن منشاء (رکن)
2	جناب جاوید اقبال (رکن/چیئرمین)
3	جناب عنایت اللہ نیازی (رکن)

ڈائریکٹرز کا مشاہرہ:

کمپنی اپنے آزاد ڈائریکٹرز سمیت نان ایگزیکٹو ڈائریکٹرز کو اجلاس فیس کے علاوہ کوئی مشاہرہ ادا نہیں کرتی ہے۔ ایگزیکٹو اور نان ایگزیکٹو ڈائریکٹرز کو ادا کئے جانے والے مشاہرہ کی مجموعی رقم منسلکہ مالی حسابات کے نوٹ 9 میں منکشف ہے۔

اظہار تشکر

ہم، ایک جدید اور حوصلہ افزاء کام کے ماحول کے قیام اور پاور پلانٹ کے تمام شعبوں میں اعلیٰ سطح کی کارکردگی کو فروغ دینے کے لئے بھی انتظامیہ کی تعریف کرتے ہیں۔ ہم قابل ذکر نتائج کی فراہمی کے لئے کمپنی کے تمام عملہ کی مسلسل حمایت، سخت محنت اور عزم کو بھی سراہتے ہیں اور ہم کمپنی کے ساتھ ان کے طویل تعلقات چاہتے ہیں۔

منجانب مجلس نظماء

جناب محمود اختر
چیف ایگزیکٹو آفیسر

میاں حسن منشا
چیئرمین

لاہور: 26 اکتوبر 2021ء

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (Un-audited)

As at 30 September 2021

	Note	Un-audited 30 September 2021	Audited 31 December 2020
		(Rupees in thousand)	
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorized share capital 500,000,000 (31 December 2020: 500,000,000) ordinary shares of Rupees 10 each		5,000,000	5,000,000
Issued, subscribed and paid-up share capital 379,838,733 (31 December 2020: 379,838,733) ordinary shares of Rupees 10 each		3,798,387	3,798,387
Capital reserve		107,004	107,004
Revenue reserve - un appropriated profit		12,316,720	13,618,955
Total equity		16,222,111	17,524,346
LIABILITIES			
NON - CURRENT LIABILITIES			
Long - term financing	4	13,359	54,453
Employee benefit - gratuity		23,174	17,284
Deferred income - Government grant		2	1,005
		36,535	72,742
CURRENT LIABILITIES			
Trade and other payables		492,345	999,793
Unclaimed dividend		384,882	7,588
Accrued mark-up / profit		94,069	219,509
Short-term borrowings		9,911,768	10,980,235
Current portion of non-current liabilities		55,535	54,776
		10,938,599	12,261,901
Total liabilities		10,975,134	12,334,643
CONTINGENCIES AND COMMITMENTS	5		
TOTAL EQUITY AND LIABILITIES		27,197,245	29,858,989

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE | DIRECTOR | CHIEF FINANCIAL OFFICER

	Note	Un-audited 30 September 2021	Audited 31 December 2020
		(Rupees in thousand)	
ASSETS			
NON-CURRENT ASSETS			
Fixed assets	6	5,959,223	6,768,043
Investment properties		92,232	92,767
Long-term loans to employees		11,881	15,494
Long Term security deposit		350	350
		6,063,686	6,876,654
CURRENT ASSETS			
Stores, spare parts and other consumables		915,050	889,650
Fuel stock		2,008,187	1,018,582
Trade debts		15,651,291	18,831,180
Loans, advances and short-term prepayments		448,989	325,522
Loan to associated company		350,000	350,000
Accrued interest		2,526	2,496
Other receivables		308,940	478,722
Sales tax recoverable		1,352,622	951,513
Short term investment		-	5,733
Cash and bank balances		95,954	128,937
		21,133,559	22,982,335
TOTAL ASSETS		27,197,245	29,858,989

CHIEF EXECUTIVE | DIRECTOR | CHIEF FINANCIAL OFFICER

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME (Un-audited)

For the Three Month and Nine Month Period Ended 30 September 2021

	Note	Nine Month Ended		Quarter Ended	
		30 September 2021	30 September 2020	30 September 2021	30 September 2020
		(Rupees in thousand)		(Rupees in thousand)	
SALES		15,528,618	9,110,893	7,967,730	4,254,351
COST OF SALES	7	(15,353,629)	(5,172,855)	(8,572,324)	(3,100,430)
GROSS PROFIT / (LOSS)		174,989	3,938,038	(604,594)	1,153,921
ADMINISTRATIVE EXPENSES		(181,928)	(237,877)	(50,959)	(109,740)
OTHER EXPENSES		(2,453)	(2,400)	(1,145)	(778)
OTHER INCOME		63,316	33,524	21,432	8,775
PROFIT/ (LOSS) FROM OPERATIONS		53,924	3,731,285	(635,266)	1,052,178
FINANCE COST		(596,481)	(1,082,395)	(170,148)	(238,321)
PROFIT/ (LOSS) BEFORE TAXATION		(542,557)	2,648,890	(805,414)	813,857
TAXATION		-	-	-	-
PROFIT/ (LOSS) AFTER TAXATION		(542,557)	2,648,890	(805,414)	813,857
OTHER COMPREHENSIVE INCOME		-	-	-	-
TOTAL COMPREHENSIVE INCOME/ (LOSS) FOR THE PERIOD		(542,557)	2,648,890	(805,414)	813,857
EARNINGS/(LOSS) PER SHARE - BASIC (RUPEES)		(1.43)	6.97	(2.12)	2.14

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE | DIRECTOR | CHIEF FINANCIAL OFFICER

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (Un-audited)

For the Nine Month Period Ended 30 September 2021

	SHARE CAPITAL	RESERVES		TOTAL EQUITY
		Capital	Revenue	
		Retained payments reserve	Un-appropriated profit	
	(- - - - - - - - - - - - Rupees in thousand - - - - - - - -)			
Balance as at 31 December 2019 - audited	3,798,387	107,004	10,921,948	14,827,339
Transaction with owners:				
Interim dividend for the year ended 31 December 2020 @ Rupee 1.25 per share	-	-	(474,798)	(474,798)
	-	-	(474,798)	(474,798)
Profit for the period ended 30 September 2020	-	-	2,648,890	2,648,890
Other Comprehensive income for the period ended 30 September 2020	-	-	-	-
Total comprehensive income for the period ended 30 September 2020	-	-	2,648,890	2,648,890
Balance as at 30 September 2020 (Un-audited)	3,798,387	107,004	13,096,040	17,001,431
Balance as at 31 December 2020 (audited)	3,798,387	107,004	13,618,955	17,524,346
Transaction with owners:				
Final dividend for the year ended 31 December 2020 @ Rupee 1 per share	-	-	(379,839)	(379,839)
1st Interim Dividend for the year ended 31 December 2021 @ Rupee 1 per share	-	-	(379,839)	(379,839)
	-	-	(759,678)	(759,678)
Profit/ (loss) for the period ended 30 September 2021	-	-	(542,557)	(542,557)
Other Comprehensive income/ (loss) for the period ended 30 September 2021	-	-	-	-
Total comprehensive income/ (loss) for the period ended 30 September 2021	-	-	(542,557)	(542,557)
Balance as at 30 September 2021 (Un-audited)	3,798,387	107,004	12,316,720	16,222,111

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE | DIRECTOR | CHIEF FINANCIAL OFFICER

CONDENSED INTERIM STATEMENT OF CASH FLOWS (Un-audited)

For the Nine Month Period Ended 30 September 2021

	Note	30 September 2021	30 September 2020
		(Rupees in thousand)	
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations	8	2,118,017	3,258,204
Finance cost paid		(719,019)	(1,258,157)
Net decrease / (increase) in long term loans to employees		3,612	(4,175)
Income tax paid		(4,254)	(6,409)
Gratuity paid		(5,226)	(18,840)
Net cash generated from operating activities		1,393,130	1,970,623
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditure on fixed assets		(15,680)	(9,253)
Interest received		46,373	32,076
Investment made in Pakistan Investment Bonds and Government Ijara Sukuks		(4,128,926)	-
Proceeds from sale of Pakistan Investment Bonds and Government Ijara Sukuks		4,152,937	-
Proceeds from sale of fixed assets		5,639	(48)
Net cash generated from investing activities		60,343	22,775
CASH FLOWS FROM FINANCING ACTIVITIES			
Long term financing obtained		-	110,234
Repayment of long term financing		(41,338)	-
Dividends paid		(382,384)	(472,972)
Net cash (used in) financing activities		(423,722)	(362,738)
Net increase in cash and cash equivalents		1,029,751	1,630,660
Cash and cash equivalents at beginning of the period		(10,845,565)	(13,624,704)
Cash and cash equivalents at end of the period		(9,815,814)	(11,994,044)
CASH AND CASH EQUIVALENTS			
Cash in hand		398	269
Cash at banks		95,556	153,179
Short-term borrowings		(9,911,768)	(12,147,492)
		(9,815,814)	(11,994,044)

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE | DIRECTOR | CHIEF FINANCIAL OFFICER

SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS (Un-audited)

For the Nine Month Period Ended 30 September 2021

1. THE COMPANY AND ITS OPERATIONS

1.1 Lalpir Power Limited ("the Company") was incorporated in Pakistan on 08 May 1994 under the repealed Companies Ordinance, 1984 (Now Companies Act, 2017). The registered office of the Company is situated at 53-A, Lawrence Road, Lahore. The ordinary shares of the Company are listed on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain a fuel fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan. The Company has a Power Purchase Agreement (PPA) with its sole customer, Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) for 30 years which commenced from 06 November 1997. The PPA has been extended by a period of 248 days as per the terms of PPA Amendment Agreement dated 20 April 2021 referred to in note 1.2(a) to these condensed interim financial information.

1.2 Significant events occurred during the period

a) Master Agreement and PPA Amendment Agreements

During the year ended 31 December 2020, the Committee for negotiations with Independent Power Producers ("IPPs") notified by the Government of Pakistan (GoP) through notification number F.No.IPPs-1(12)/2019-20 dated 03 June 2020 and the IPPs representing the 1994 Power Policy projects, including the Company had several round of discussions. Therefore, on 18 August 2020, the Company in the larger national interest, voluntarily agreed to alter its existing contractual arrangements to the extent of, and strictly with respect to the matters listed under Memorandum of Understanding ("MoU"). In order to convert the MoU into binding agreement between the Company and CPPA-G (the "Parties"), the Government of Pakistan through notification number F.No.IPPs-1(12)/2020 (Vol-II) dated 07 October 2020 constituted Implementation Committee who had several round of discussions with the Parties. On 12 February 2021, the Parties have signed "Master Agreement" and "PPA Amendment Agreement" to alter certain contractual arrangements for sale and purchase of electricity, as desired by MoU.

Under the Master Agreement, the Parties, among other matters, have agreed on the following:

Competitive trading arrangement

The Government of Pakistan intends to create a competitive power market and the Company, without prejudice to the terms of its generation licence, shall actively support and participate in the competitive trading arrangements.

Assistance and support in tax issues

CPPA-G shall assist and support the Company in tax issues with Federal Board of Revenue including apportionment of input sales tax on Capacity Purchase Invoices, minimum tax on Capacity Purchase Price invoices and taxability of late payment charges.

Under the PPA Amendment Agreement, the Parties have agreed on the following:

Mechanism of settlement of long outstanding receivables

The total outstanding amount of Rupees 15,482.757 million as on 30 November 2020 will be paid in two installments without affecting the right of the Company

to receive late payment interest under the PPA. First installment of 40% of the aforementioned total outstanding amount shall be paid within 30 business days from the date of signing of PPA Amendment Agreement (Received by the Company on 04 June 2021). This installment comprises of 1/3rd in cash, 1/3rd in the form of tradeable 10 year floating rate Pakistan Investment Bonds (PIBs) and 1/3rd in the form of tradeable 5 year floating rate GoP Ijara Sukuks. Second installment of 60% of the aforementioned total outstanding amount shall be paid within six months after the date of first installment. This installment to be paid shall comprise of 1/3rd in cash, 1/3rd in the form of 10 year floating rate PIBs and 1/3rd in the form of 10 year floating rate GoP Ijara Sukuks.

Discounts in tariff components

The Company shall submit its invoices with tariff discount i.e.

(a) on the basis of the applicable Capacity Purchase Price and Variable O&M reduced by 11%;

(b) USD exchange rate and US CPI indexations shall apply on (i) reduced variable O&M and (ii) 50% of the reduced Escalable Component of the Capacity Purchase Price; and

(c) USD exchange rate applicable on remaining 50% of reduced Escalable Component of the Capacity Purchase Price shall not be less than the National Bank of Pakistan's TT/OD selling PKR/USD rate prevailing at the date of signing of the agreement and shall not exceed exchange rate of Rupees 168.60/USD. US CPI indexation shall be the rate applicable for the month of August 2020.

In the event of default by CPPA-G, the Company shall suspend giving tariff discounts from the date of default and the amendment shall terminate automatically, if not cured within a period of seventy days.

Resolution of disputes

The Parties shall in good faith attempt to amicably resolve the disputes as mentioned in note 1.2(b) to these condensed interim financial statements.

Abolition of Requirement of SBLC

The Parties agree that the requirement for "Company Letter of Credit" and "WAPDA Letter of Credit" is hereby deleted in its entirity.

During the period ended 30 September 2021, the Company has received first installment of 40% of total outstanding balance as on 30 November 2020 under the terms of PPA Amendment Agreement. Upon receipt of first installment, the Company has started giving tariff discounts to CPPA-G as mentioned above.

On 20 April 2021, the Parties have signed another PPA Amendment Agreement to change certain contractual arrangements for sale and purchase of electricity and to amicably resolve the disputes between the Parties. The Parties, among other matters, have agreed on the following;

Minimum load of the complex has been increased from 20% to 50% of the total capacity of the complex;

Different arbitration disputes as detailed in note 1.2(b) to these condensed interim financial statements have been resolved in the following manner;

- The Company has waived off interest on interest and in return would get payments based on First In First Out (FIFO) basis;

- The shutdown period of the complex on account of non-availability of fuel has been treated as Other Force Majeure Event under the PPA and term of the PPA has been extended by 248 days. During this extended period, the Company will issue Energy Purchase Price invoices only and will not issue Capacity Purchase Price invoices for these 248 days, and accordingly Liquidated Damages imposed on the Company for this period have been waived by the CPPA-G;

- The Company is entitled to procure fuel from any licensed Oil Marketing Company other than Pakistan State Oil Company Limited.

Upon execution of this Agreement, the Parties shall jointly approach the relevant courts to withdraw all pending litigations. The Company has started the necessary formalities in this regard.

During the period ended 30 September 2021, the Parties have started complying with the conditions stipulated in the abovementioned PPA Amendment Agreement.

b) Resolution of outstanding matters relating to International Chamber of Commerce (ICC) award / Expert's determination

Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) has raised invoices for liquidated damages to the Company from 11th to 22nd (up to August 2019) agreement year (after taking into account forced outage allowance stipulated under the terms of Power Purchase Agreement) on account of short supply of electricity by the Company, which was due to cash constraints of the Company as a result of default by CPPA-G in making timely payments. Liquidated damages invoiced to the Company amounts to Rupees 3,343.482 million (2019: Rupees 3,343.369 million). Out of these, the Company has accepted and paid Rupees 35.465 million (2020: Rupees 35.341 million). The Company disputes and rejects balance claims on account of liquidated damages that are raised by CPPA-G on the premise that its failure to dispatch electricity was due to CPPA-G's non-payment of dues on timely basis to the Company and consequential inability of the Company to make timely payments to its fuel supplier that resulted in inadequate level of electricity production owing to shortage of fuel. Against these the Company has raised invoice dispute notices to CPPA-G. The Company appointed mediation expert under the mechanism given in the PPA. On 22 June 2017, the mediation expert gave his decision in favour of the Company. However, this decision is not binding on either party.

During the year ended 31 December 2018, the Company filed case for arbitration in the International Chamber of Commerce (ICC) to resolve the following matters, as per the mechanism allowed by PPA for resolutions of disputes:

- On various occasions, CPPA-G has sought to set off amounts allegedly owed to it as liquidated damages against amounts it must pay to the Company as part of its obligations to make capacity payments. On 8 January 2018, CPPA-G wrote to the Company, threatening to set off a total of Rupees 3.334 billion which it considers as allegedly due to it, against capacity payment invoices to be issued by the Company. The far-reaching implications of CPPA-G's threat to take unilateral action left the Company with no option but to approach the courts of Pakistan for interim relief, until the matter gets resolved finally through arbitration, in accordance with the provisions of the PPA. In its order dated 16 January 2018, the Lahore High Court suspended the legal effect of CPPA-G's 8 January 2018 letter on an interim basis.

- CPPA-G sent a number of letters to the Company, purporting to deduct amounts from the energy payments due to the Company on the basis that it had procured fuel from suppliers other than the Pakistan State Oil Company Limited ("PSO"). Amounts withheld on this account from the invoices of the Company totaled Rupees 192.813 million. PPA does not allow CPPA-G to dispute invoices on the basis that fuel was procured from a provider other than PSO. Neither is CPPA-G permitted to retroactively dispute invoices, many months or years after they have become due.

- CPPA-G is required to provide and renew a Letter of Credit. Letter of Credit must allow access to "immediately available funds", which "shall be in an amount equal to an aggregate of two (2) Months of capacity payments plus energy payments". CPPA-G has failed to renew the Letters of Credit, following their expiry on 23 December 2010.

- In addition to its persistent failure to make timely energy and capacity payments, CPPA-G has also failed to comply with its obligation to pay interest to the Company. PPA provides that "Late payments shall bear interest". As a result, a total of Rupees 683.173 million in unpaid interest on interest invoices is due at the date of the latest invoice submitted by the Company (till the date of request for arbitration).

An arbitrator was appointed to resolve the aforementioned matters and the various hearings on these matters were held. On 18 December 2020, the Arbitrator has issued Final Award in which he has declared CPPA-G's attempt to set of amounts of Rupees 3.334 billion from Capacity Payments due to the Company as unlawful and directed CPPA-G that it cannot deduct amounts from invoices of the Company on the basis that the Company has procured fuel from suppliers other than PSO. The Arbitrator also ordered CPPA-G to pay to the Company: i) Rupees 192.813 million withheld from invoices of the Company; ii) Rupees 683.173 million being interest on delayed payments interest invoices; iii) interest on amounts awarded at the rate of State Bank of Pakistan's treasury six month Base Rate plus 2% per annum compounded semi-annually from the date of award till the date of payment and iv) US$ 432,296.745 (50% of the total amount awarded, being the share of the Company) in respect of cost of arbitration and Company's legal costs together with interest at the rate of 4% per annum compounded quarterly from the date of award till the date of payment. Moreover, the Arbitrator also declare that CPPA-G is obliged to provide and maintain Letter of Credit under PPA.

During the year ended 31 December 2020, the Company in the larger national interest, voluntarily agreed to alter its existing contractual arrangements to the extent of, and strictly with respect to the matters listed under Memorandum of Understanding ("MoU"). During the period ended 30 September 2021, the Company has enter with CPPA-G into "Master Agreement" and "PPA Amendment Agreements" on the basis of MoU. Under the PPA Amendment Agreement the Parties have agreed in good faith to attempt to resolve the outstanding ICC Award / Expert's determination.

On 20 April 2021, the Parties have signed another PPA Amendment Agreement to resolve the disputes relating to aforementioned ICC Award / Expert's determination which are more fully explained in note 1.2(a) to these condensed interim financial statements. Upon execution of this Agreement, the Parties shall jointly approach the relevant courts to withdraw all pending litigations. The Company has started the necessary formalities in this regard.

2. BASIS OF PREPARATION

2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

• International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and

• Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 These condensed interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the annual audited financial statements of the Company for the year ended 31 December 2020. These condensed interim financial statements are un-audited and are being submitted to the shareholders as required by the Listed Companies (Code of Corporate Governance) Regulations, 2019 and Section 237 of the Companies Act, 2017.

3. ACCOUNTING POLICIES

The accounting policies and methods of computations adopted for the preparation of these condensed interim financial statements are same as applied in the preparation of the preceding audited annual published financial statements of the Company for the year ended 31 December 2020.

3.1 Critical accounting estimates and judgments

The preparation of these condensed interim financial statements in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of these condensed interim financial statements, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual published financial statements of the Company for the year ended 31 December 2020.

4. LONG TERM FINANCING

	Un-audited 30 September 2021	Audited 31 December 2020
	(Rupees in thousand)	
From banking company - secured		
Loan under SBP Refinance Scheme (Note 4.1)	67,225	105,661
Less: Current portion shown under current liabilities	(53,866)	(51,208)
	13,359	54,453

4.1 These finance facilities, aggregating to Rupees 110.234 million are obtained by the Company under SBP Refinance Scheme for Payment of Wages and Salaries to Workers and Employees of Business Concerns (the Refinance Scheme). These finance facilities and short term borrowings from MCB Bank Limited - related party are secured against first joint pari passu hypothecation charge of Rupees 3,125 million over current assets of the Company. These finance facilities are payable in 8 equal quarterly installments commenced from 01 January 2021 and ending on 01 October 2022. Mark-up is payable quarterly at the rate of SBP refinance rate of 2.00% and 3.00% per annum. These finance facilities are recognized and measured in accordance with IFRS 9 'Financial Instruments'. Fair value adjustments are recognized at discount rates ranging from 7.51% to 8.48% per annum.

5. CONTINGENCIES AND COMMITMENTS

5.1 Contingencies

There is no significant change in the status of contingencies as disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2020 except for the following:

i) During the year ended 31 December 2019, Deputy Commissioner Inland Revenue (DCIR) has passed an order under section 11 of the Sales Tax Act, 1990 raising a demand on account of sales tax aggregating to Rupees 228.138 million against the Company. The Company filed an appeal before the Commissioner Inland Revenue (Appeals) [CIR(A)] against the order of DCIR. On 12 September 2019, CIR(A) disposed-off the appeal whereby all the matters were decided in favor of the Company except the disallowance of input sales tax on certain purchases aggregating to Rupees 8.336 million. Being aggrieved by the order, the Company filed an appeal before the Appellate Tribunal Inland Revenue (ATIR) challenging the disallowance of input sales tax. On 22 April 2021, ATIR remanded back the case to assessing officer for fresh consideration. Based on the tax advisor's opinion, the management is of the view that there are meritorious grounds available to defend the disallowance of input sales tax. Consequently, no provision for such disallowance has been made in these condensed interim financial statements.

ii) DCIR has passed an order on 04 February 2020 under section 11 of the Sales Tax Act, 1990 whereby input sales tax on various furnace oil invoices was disallowed and sales tax refund amounting to Rupees 58.489 million was rejected. Being aggrieved with the order of DCIR, the Company filed appeal before CIR(A). On 28 April 2020, CIR(A) remanded back the case to assessing officer for fresh consideration. The DCIR reinitiated the remanded back proceedings and passed an order on 04 June 2020 whereby partial relief to the Company was granted and sales tax refund of Rupees 34.507 million was rejected. Being aggrieved with the remanded back proceedings of DCIR, the Company filed an appeal before CIR(A) on 11 June 2020. On 02 June 2021, CIR(A) passed an order whereby the decision of DCIR regarding rejection of sales tax refund of Rupees 34.507 million was upheld. Being aggrieved with the order of CIR(A), the Company has filed appeal before ATIR which is pending for hearing. Based on the advice of the legal counsel, the management is of the view that reasonable legal and factual grounds exists to defend the disallowance of input sales tax. Consequently, no provision for such disallowance has been made in these condensed interim financial statements.

iii) During the period ended 30 September 2021, tax authorities have completed assessment proceedings under section 122(1)/(5) of the Income Tax Ordinance, 2001 for the tax year 2018 and raised a demand of Rupees 10.680 million on account of tax on profit on debt. The Company filed rectification application before the DCIR; and also filed appeal before CIR(A) against foregoing assessment proceedings which is pending for hearing. The DCIR has issued a rectified order dated 24 August 2021 by deleting the tax demand and creating refund of Rs.6.308 million. Consequently, no provision for demand in original order has been made in these condensed interim financial statements.

iv) On 19 June 2021, Assistant Commissioner Inland Revenue (ACIR) passed an order under section 72B of the Sales Tax Act, 1990 for tax periods January 2017 to December 2017 whereby a demand of Rupees 4.612 million has been raised on account of suppression of sales and sales tax on sale of residue of extracts from furnace oil. The Company has filed an appeal before CIR(A) against the order of ACIR which is pending adjudication. No provision against this demand has been recognized in these condensed interim financial statements, as the Company, based on advice of the tax advisor, is confident of favorable outcome.

v) The Company received a show cause notice dated 25 May 2021 under Sales Tax Act 1990, from Deputy Commissioner Inland Revenue Enforcement unit-II ['DCIR'] for the tax period from July 2016 to March 2021, by disallowing the input tax amounting to Rs.632.048 million. The Company, after consulting with the tax advisory consultants, challenged the jurisdiction of DCIR by filling the writ petition before Honorable Lahore High Court ('LHC'). The LHC directed the petitioner to comply with the notice vide order dated 02 August 2021, and stated that the appeal against the impugned order is available so the writ petition is not maintainable and accordingly disposed-off the writ petition. The DCIR without providing any opportunity of being

heard has passed assessment order dated 03 August 2021 against the company by disallowing the input tax amounting to Rs.632.048 million along with the default surcharge. The company has filed appeal against the impugned order before CIR (Appeals). Based on the tax advisor's opinion, the management is of the view that there are meritorious grounds available to defend the disallowance of input sales tax. Hence, no provision is required.

	Un-audited 30 September 2021	Audited 31 December 2020
	(Rupees in thousand)	
5.2 Commitments		
5.2.1 Commitments in respect of other than capital expenditure	210,729	18,735
6. FIXED ASSETS		
Operating fixed assets (Note 6.1)	5,957,532	6,767,565
Capital work-in-progress (Note 6.2)	1,691	478
	5,959,223	6,768,043
6.1 Operating fixed assets		
Opening book value	6,767,565	7,743,066
Add: Cost of addition during the period / year (Note 6.1.1)	14,466	130,956
Less: Book value of disposals during the period / year (Note 6.1.2)	234	8
Less: Depreciation charged during the period / year	824,265	1,106,449
Closing book value	5,957,532	6,767,565
6.1.1 Cost of additions		
Plant and machinery	1,419	126,517
Buildings on freehold land	1,607	-
Furniture and fittings	38	617
Vehicles	9,688	-
Office equipment	1,184	3,008
Electric equipment and appliances	531	814
	14,466	130,956
6.1.2 Book value of deletions		
Cost		
- Vehicles	14,843	136
- Office Equipment	489	118
	15,333	254
Less: Accumulated depreciation	15,099	246
	234	8
6.2 Capital work-in-progress		
Plant and machinery	520	467
Furniture and fittings	1,171	11
	1,691	478

7. COST OF SALES

	Un-audited Nine Month Ended		Un-audited Quarter Ended	
	30 September 2021	30 September 2020	30 September 2021	30 September 2020
	(Rupees in thousand)		(Rupees in thousand)	
Fuel cost	13,642,924	3,531,337	8,018,813	2,554,899
Operation and maintenance costs	382,925	335,030	118,384	98,792
Insurance	563,058	540,086	187,255	187,901
Depreciation	764,632	766,278	247,872	258,838
Liquidated damages to CPPA-G	90	124	-	-
	15,353,629	5,172,855	8,572,324	3,100,430

8. CASH GENERATED FROM OPERATIONS

	Un-audited Nine Month Ended	
	30 September 2021	30 September 2020
	(Rupees in thousand)	
Profit/ (loss) before taxation	(542,557)	2,648,890
Adjustments for non-cash charges and other items:		
Depreciation on operating fixed assets	824,265	827,754
Depreciation on investment properties	536	535
Provision for gratuity	11,117	11,805
Profit on disposal of operating fixed assets	(5,405)	56
Interest income	(46,403)	(30,777)
Gain on sale of Pakistan Investment Bonds	(1,294)	-
Gain on sale of Government Ijara Sukuks	(22,717)	-
Amortization of deferred income - Government grant	(2,902)	-
Finance cost	596,481	1,082,395
Cash flows from operating activities before working capital changes	811,121	4,540,658
Working capital changes		
(Increase) / decrease in current assets:		
Stores, spare parts and other consumables	(25,400)	4,634
Fuel stock	(989,605)	88,708
Trade debts	3,179,889	(2,408,019)
Loans, advances and short-term prepayments	(119,213)	5,548
Other receivables	169,782	(78,359)
Sales tax recoverable	(401,109)	613,085
	1,814,344	(1,774,403)
Increase / (Decrease) in trade and other payables	(507,448)	491,949
	2,118,017	3,258,204

9. TRANSACTIONS WITH RELATED PARTIES

Related parties of the Company comprise of associated companies, key management personnel and staff retirement benefit plans. The Company in the normal course of business carries out transactions with these related parties. Details of transactions with related parties are as follows:

Relationship with the Company	Nature of transaction	(Un-audited) Nine Month Ended 30 Sept. 2021 (Rupees in thousand)	30 Sept. 2020	(Un-audited) Quarter Ended 30 Sept. 2021 (Rupees in thousand)	30 Sept. 2020
Associated undertakings	Insurance premium	693,067	672,253	311,608	313,633
	Insurance claim received	6,731	1,572	6,215	(693)
	Dividend paid	212,589	265,737	-	265,737
	Rent Expenses	4,710	4,710	1,570	1,570
	Boarding lodging services	43	-	-	(43)
	Purchase of stores	586	123	194	26
	Purchase of Vehicle	7,708	-	-	-
	Repair and Maintenance of Vehicle	132	157	6	118
	Interest Charged	22,233	29,954	7,507	7,325
	Loan Obtained	7,551,790	14,415,303	-	4,467,395
	Loan Repaid	7,769,237	15,125,737	13,779	5,174,318
	Loan Made	-	350,000	-	-
	Loan Recovered	-	350,000	-	-
	Interest Paid	46,444	120,559	444	9,403
				-	-
Key management personnel	Remuneration	17,872	15,466	4,865	4,816
				-	-
Staff Retirement benefits plans	Contribution to provident fund	16,290	15,689	5,369	5,186
	Contribution to gratuity fund	11,117	11,805	3,706	3,935

Period end balances:	Un-audited 30 September 2021 (Rupees in thousand)	Audited 31 December 2020
Short term loan receivable from associated company	350,000	350,000
Accrued interest on loan to associated company	2,526	2,496

10. RECOGNIZED FAIR VALUE MEASUREMENTS - FINANCIAL INSTRUMENTS

(i) Fair value hierarchy

Certain financial assets and financial liabilities are not measured at fair value if the carrying amounts are a reasonable approximation of fair value. Due to short term nature, carrying amounts of certain financial assets and financial liabilities are considered to be the same as their fair value. For the majority of the non-current receivables, the fair values are also not significantly different to their carrying amounts. Judgements and estimates are made in determining the fair values of the financial instruments that are recognised and measured at fair value in these condensed interim financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company classify its financial instruments into the following three levels. However, as at the reporting date, the Company has no such type of financial instruments which are required to be grouped into these levels. These levels are explained as under:

Level 1: The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and trading and equity securities) is based on quoted market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in level 1.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

11. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2020.

12. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 "Interim Financial Reporting", the condensed interim statement of financial position and condensed interim statement of changes in equity have been compared with balances of audited annual published financial statements of preceding financial year, whereas, the condensed interim statement of profit or loss and other comprehensive income and condensed interim statement of cash flows have been compared with the amounts of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged and reclassified, wherever necessary for the purpose of comparison, however, no significant re-arrangements and reclassifications have been made in these condensed interim financial statements.

13. DATE OF AUTHORISATION FOR ISSUE

These condensed interim financial statements were authorized for issue on 26th October 2021 by the Board of Directors of the Company.

14. GENERAL

Figures have been rounded off to the nearest thousand Rupees, unless otherwise stated.

CHIEF EXECUTIVE | DIRECTOR | CHIEF FINANCIAL OFFICER

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