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# **COMPANY PROFILE**

### THE COMPANY

Lalpir Power Limited ("the Company") was incorporated in Pakistan on 8 May 1994 under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017). The registered office is situated at 53-A, Lawrence Road, Lahore. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.

Chairman

Chairman

Chairperson

#### **BOARD OF DIRECTORS**

Mian Hassan Mansha

Mr. Zaheer Ahmad Ghanghro

Mr. Mahmood Akhtar

Mr. Muhammad Azam

Mr. Inayat Ullah Niazi

Mrs. Hajra Arham

Mr. Amir Mahmood

#### **CHIEF EXECUTIVE OFFICER**

Mr. Mahmood Akhtar

# **AUDIT COMMITTEE**

Mr. Zaheer Ahmad Ghanghro

Mr. Inayat Ullah Niazi

Mrs. Hajra Arham

# HUMAN RESOURCE & REMUNERATION (HR &R) COMMITTEE

Mian Hassan Mansha

Mrs. Haira Arham

Mr. Inayat Ullah Niazi

# **AUDITOR OF THE COMPANY**

Riaz Ahmad & Co. Chartered Accountants

### **REGISTERED OFFICE**

53-A, Lawrence Road,

Lahore-Pakistan

UAN: +92 42-111-11-33-33 +92 42 36367414

# **SHARE REGISTRAR**

CDC Share Registrar Services Limited CDC House,99-B, Block-B, S.M.C.H.S Shahra-e-Faisal, Karachi – 74400

Tel: (92-21) 111-111-500 Fax: (92-21) 34326053

#### **CHIEF FINANCIAL OFFICER**

Mr. Awais Majeed Khan

### **COMPANY SECRETARY**

Mr. Khalid Mahmood Chohan

# **BANKERS OF THE COMPANY**

Habib Bank Limited

The Bank of Punjab

United Bank Limited

Allied Bank Limited

National Bank of Pakistan

Bank Alfalah Limited

Faysal Bank Limited

Askari Bank Limited

Habib Metropolitan Bank Limited

MCB Bank Limited

Bank Islami Pakistan Limited

Standard Chartered Bank (Pakistan)

Limited

Al Baraka Bank (Pakistan) Limited

Meezan Bank Limited
MCB Islamic Bank Limited

# LEGAL ADVISOR OF THE COMPANY

Mr. M. Aurangzeb Khan Advocate High Court

# **HEAD OFFICE**

1-B, Aziz Avenue, Gulberg-V, Lahore- Pakistan

Lanore- Pakistan

Tel: + 92 42-35717090-96 Fax: +92 42-35717239

### **PLANT**

Mehmood Kot, Muzaffargarh, Punjab – Pakistan.

#### **DIRECTORS' REPORT**

The Directors of Lalpir Power Limited ("the Company") are pleased to present their report together with the Condensed Interim Financial Information for the period ended September 30, 2024.

We report that during the period under review power plant dispatched 198,443 MWh of electricity as compared with 261,496 MWh dispatched during the corresponding period of the previous financial year.

#### OPERATIONAL FINANCIAL RESULTS:

The financial results of the Company for the period ended September 30, 2024 are as follows:

	PERIOD ENDED			
Financial Highlights	30 September	30 September		
	2024	2023		
Revenue (Rs '000')	16,305,866	16,560,901		
Gross profit (Rs '000')	5,948,279	3,900,346		
After tax profit (Rs '000')	4,734,916	3,251,186		
Earnings per share (Rs)	12.47	8.56		

DEDIOD ENDED

The Company has posted after tax profit of Rs 4,734.916 million as against after tax profit Rs. 3,251.186 million earned in the comparative period. The net profits of the Company demonstrated the Earning per Share of Rs 12.47 as against Rs 8.56 per share earned in the comparable previous period.

Our sole customer Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) remains unable to meet its obligations in accordance with the Power Purchase Agreement (PPA) which are secured under a sovereign guarantee of Government of Pakistan (GOP). As on September 30, 2024, an amount of Rs 14.969 billion was receivable from CPPA-G.

As you are aware, the Company was established to build, own and operate an oil-fired power plant. It entered into an Implementation Agreement (IA) on September 24, 1994, with the Government of Pakistan, a Power Purchase Agreement (PPA) on November 3, 1994 with WAPDA (the predecessor of CPPA-G), and a sovereign Guarantee issued on May 16, 1995 (Collectively referred to as the "Agreements"). These Agreements were set to expire on November 28, 2028.

However, recently, a Task Force from the Government of Pakistan desired an early termination of the Agreements with the following terms:

- The Agreements will end on October 1, 2024, instead of the original date of November 28, 2028
- Payment of receivables accruing up to September 30, 2024, comprising Capacity Purchase Price, Energy Purchase Price and Pass-through Items will be made by December 31, 2024, but delayed payment interest will not be paid and have to be written-off.

- If the Company owes certain taxes to the FBR, the CPPA-G will reimburse the amount if certain conditions are met.
- Invoices for the WPPF and WWF accrued till September 30, 2024, will be paid prorated based on the Company's profit for the year ending December 31, 2024.
- The Company shall retain the ownership of the Complex.
- The GOP/CPPA-G will not pay any other compensation.
- The Company waives all claims under the Guarantee.
- The document containing aforementioned terms and conditions, which is captioned 'Negotiated Settlement Agreement' will be governed by Laws of Pakistan.

The Board of Directors has recommended to place the matter of early termination and the above terms given by Task Force, for approval of shareholders. For this purpose, a notice dated October 15, 2024 has been issued to conduct the Extraordinary General Meeting (EOGM) of the shareholders of the Company on November 14, 2024.

The Company's sole source of revenue was under the PPA and after termination, this arrangement shall cease. Currently, and given the emergent situation, no definitive plans for future course of action have yet been made.

# COMPOSITION OF BOARD:

Total number of Directors:			
(a)	Male	6	
(b)	Female	1	
Composition:			
(i)	Independent Directors	2	
(ii)	Other Non-executive Directors	4	
(iii)	Executive Directors	1	

# COMMITTEES OF THE BOARD:

# Audit Committee of the Board:

Sr. #	Name of Members	
1.	Mr. Zaheer Ahmad Ghanghro	(Member/ Chairman)
2.	Mr. Inayat Ullah Niazi	(Member)
3.	Mrs. Hajra Arham	(Member)

# Human Resource & Remuneration (HR&R) Committee:

Sr. #	Name of Members	
1.	Mian Hassan Mansha	(Member)
2.	Mrs. Hajra Arham	(Member/ Chairperson)
3.	Mr. Inayat Ullah Niaz	(Member)

# **DIRECTORS' REMUNERATION:**

The Company does not pay remuneration to its non-executive directors including independent directors except for meeting fee. Aggregate amount of remuneration paid to executive and non-executive directors have been disclosed in Note 8 of the annexed financial statements.

# **ACKNOWLEDGEMENT:**

The Board of Directors appreciates the management for establishing a modern and motivating working climate and promoting high levels of performance in all areas of the power plant. We also appreciate the efforts of the Company's workforce for delivering remarkable results and we wish for their long relationship with the Company.

For and on behalf of the Board of Directors

Mr. Mahmood Akhtar Chief Executive Officer

Lahore:

Dated: October 22, 2024

Menos many

Mian Hassan Mansha Chairman

# ڈائر کیٹرزر پورٹ لال پیریاورلمیٹٹ

لال پیر پاورلمیٹٹہ" دی کمپنی" کے ڈائر کیٹرز 30 ستبر 2024 مختتمہ مدت کے لئے منجمدعبوری مالیاتی معلومات پرشتمل اپی رپورٹ پیش کرتے ہوئے خوشی محسوس کررہے ہیں۔

ہم بیان کرتے ہیں کہ زیر جائزہ مدت کے دوران پاور پلانٹ نے گزشتہ مالی سال کی اسی مدت کے دوران 261,496 MWH ترسیل کے مقابلہ میں 198.443 MWH بیلی ترسیل کی۔

# آپریشنل مالیاتی نتائج:

30 ستبر 2024ء کوختم ہونے والی مدت کے لئے کمپنی کے مالیاتی نتائج مندرجہ ذیل ہیں:

30 تتمبر 2023 مختتمه مدت	30 تتمبر 2024 مختتمه مدت	مالی جھلکیاں
16,560,901	16,305,866	محصولات(000روپے)
3,900,346	5,948,279	مجموعی منافع ( 000روپپ
3,251,186	4,734,916	بعداز ٹیکس منافع ( 000روپے )
8.56	12.47	آمدن فی حصص (روپے)

سمپنی نے ٹیکس کے بعد منافع 4,734.916 ملین روپے درج کیا جبکہ نقابلی مدت میں 3,251.186 ملین روپے منافع حاصل ہوا تھا۔ سمپنی کے خالص منافع نے گزشتہ نقابلی مدت میں 8.56روپے فی حصص منافع کے مقابلے 12.47 روپے فی حصص منافع ظاہر کیا ہے۔

ہماراواحدصارف سنٹرل پاور پر چیزنگ انجینسی (گارٹی) کمیٹڈ (CPPA-G) بجلی کی خریداری کے معاہدے (PPA) جو حکومت پاکستان کی ایک خود مختار ضانت کے تحت حاصل کیا گیا کے مطابق اپنی ذمہ دار یوں کو پورا کرنے میں ناکام رہاہے۔ 30 ستمبر 2024 کے مطابق CPPA-G کے ذمہ بقایار قم 14.969 بلین روپتھی۔

جیسا کہ آپ جانتے ہیں کہ مکپنی کو آئل فائر ڈپاور پلانٹ کی تغیر ،ملکیت اور چلانے کے لئے قائم کیا گیاتھا۔اس نے حکومت پاکتان کے ساتھ 24 متبر 1994 کو امپلی میڈیشن محاہدہ (" آئی اے") ،واپڈا (CPPA-G کے پیش رو) کے ساتھ 30 نومبر 1994 کو پاور پر چیز ایگر بہنٹ ("پی پی اے") ،حکومت کی طرف سے جاری کردہ 16 مئی 1995 کوسوران گارٹی (مجموعی طور پر "محاہدوں") کے تحت معاہدہ کیا تھا۔ یہ معاہدے 22 نومبر 2028 کوشتم ہوئے تھے۔

تاہم، وفاقی حکومت کی طرف ہے تشکیل دی گئ ٹاسک فورس معاہدوں کومندرجہ ذیل شرائط پر جلد ختم کرنا جا ہتی ہے:

- معاہدے اصل تاریخ 28 نومبر 2028 کی بجائے کیما کتوبر 2024 کونتم ہوجا کیں گے۔
- 30 ستبر 2024 تک حاصل ہونے والی قابل وصولیوں بشمول کیپسٹی پر چیز پرائس، انر جی پر چیز پرائس اور پاس تھروآ ٹھڑ کی ادائیگی 31 دسمبر 2024 تک کی جائے گی۔ تاخیر سے ادائیگی کا سودادانہیں کیا جائے گا اور اسے معاف کرنا ہوگا۔
  - اگر کمپنی پرایف بی آرکویقین ٹیکس واجب الا دامیں توسی بی بی اے- جی یقینی شرا کط پوری ہونے کی صورت میں رقم واپس کرےگا۔
- ۔ ڈبلیو پی پی ایف اور ڈبلیو ڈبلیو ایف کے لیے 30 متبر 2024 تک قابل وصول انوائسز 31 دسمبر 2024 کوختم ہونے والے سال کے لیے کمپنی کے منافع کی بنیاد برادا کی جائیں گی۔
  - کمپنی کمپلیس کی ملکیت برقرارر کھے گی۔
  - حکومت یا کستان/س پی بی اے- جی کسی بھی دیگر معاوضہ کی ذمہ دانہیں ہے۔
    - کمپنی گارنگ کے تحت تمام دعووں کوترک کرے گی۔
  - دستاویز بذابشمول شرائط وضوابط بعنوان ' ندا کراتی تصفیه معابده ' یا کستان کے قوانین کے مطابق ہوگا۔

بورڈ آف ڈائر یکٹرز نے معاہدوں کے جلد برطرفی کا معاملہ اور ٹاسک فورس کی طرف سے دی گئی بالانٹرائطا کوشیئر ہولڈرز کی منظوری کے لیے پیش کرنے کی سفارش کی ہے۔اس مقصد کے لئے ، کمپنی کے قصص داران کاغیر معمولی اجلاس عام 14 نومبر 2024 کو منعقد کرنے کے لئے ایک نوٹس 15 اکتوبر 2024 کو جاری کیا گیا ہے۔

کمپنی کی آمدنی کا واحد ذریعہ پی پی اے کے تحت تھا اور معاہدہ ختم ہونے کے بعد ، بیا تنظامات ختم ہوجا کیں گے۔ فی الحال ، اور ہنگا می صور تحال کود کیھتے ہوئے ، ستقبل کے لائح عمل کے لئے ابھی کوئی حتمی منصوبہیں بنایا گیاہے۔

# بورڈ کی تشکیل:

	ڈائر یکٹرز کی کل تعداد
6	)/(a)
1	(b) خاتون
	تفكيل
2	(i) آزاد دُارُ يکٹرز
4	(ii) دىگرنان اىگزىكٹوڈائر يكٹرز
1	(iii)ا یکزیکٹوڈائر یکٹرز

# بورد کی کمیٹیاں:

# بورد کی آ د ب سمینی:

نام ڈائز یکٹرز	نمبرشار
جناب ظهیمها تکرو(رکن/چیئر مین)	1
جناب عنایت الله نیازی (رکن )	2
محترمه ہاجرہ ارکن )	3

# ېومن ريپورس اينڈ ريمنريشن (HR&R) سميڻي:

نام رکن	نمبرشار
میاں حسن منشاء (رکن)	1
محترمه ہاجرہ ارتم (رکن/چیئر مین)	2
جناب عنایت الله نیازی (رکن)	3

# دُائر يكٹرز كامشاہرہ:

سمپنی اپنے آزاد ڈائر کیٹرزسمیت نان ایگزیکٹوڈائر کیٹرز کواجلاس فیس کے علاوہ کوئی مشاہرہ ادانہیں کرتی ہے۔ایگزیکٹواور نان ایگزیکٹو ڈائر کیٹرز کوادا کئے جانے والےمشاہرہ کی مجموعی رقم منسلکہ ہالی حسابات کےنوٹ 8 میں منکشف ہے۔

# اظهارتشكر

ہم ،ایک جدید اور حوصلد افزاء کام کے ماحول کے قیام اور پاور پلانٹ کے تمام شعبوں میں اعلی سطح کی کارکرد گی کوفروغ دینے کے لئے بھی انتظامیہ کی تعریف کرتے ہیں۔ہم قابل ذکر نتائج کی فراہمی کے لئے کمپنی کے تمام عملہ کی مسلسل جمایت ، بخت محنت اورعزم کو بھی سرا جے ہیں اور ہم کمپنی کے ساتھ ان کے طویل تعلقات چاہتے ہیں۔

منجانب مجلس نظماء

When was

میا<sup>ن حس</sup>ن منشا چیئر مین

بمجموداختر پریس

چيف ايگزيکڻوآ فيسر

لا مور: 22 اكتوبر 2024ء

# CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (Un-audited)

As at 30 September 2024

## STATE CAPITAL AND RESERVES  Authorized share capital	N	Note	Un-audited 30 September 2024 (Rupees in	Audited 31 December 2023 n thousand)
Authorized share capital 500,000,000 (31 December 2023: 500,000,000) ordinary shares of Rupees 10 each 5,000,000 5,000,000	EQUITY AND LIABILITIES			
500,000,000 (31 December 2023: 500,000,000)       5,000,000       5,000,000         Issued, subscribed and paid-up share capital 379,838,732 (31 December 2023: 379,838,732)       3,798,387       3,798,387         Capital reserve Revenue reserve - un appropriated profit       107,004       107,004         Revenue reserve - un appropriated profit       15,149,633       11,934,073         Total equity       19,055,024       15,839,464         LIABILITIES       Semployee benefit - gratuity       56,682       39,324         CURRENT LIABILITIES         Trade and other payables Accrued mark-up / profit       342,604       726,133       163,512       5,260,489       10,999       5,298,373       6,161,133         Total liabilities       5,355,055       6,200,457         CONTINGENCIES AND COMMITMENTS       4	SHARE CAPITAL AND RESERVES			
379,838,732 (31 December 2023: 379,838,732) ordinary shares of Rupees 10 each Capital reserve Revenue reserve - un appropriated profit  Total equity  LIABILITIES  NON-CURRENT LIABILITIES  Employee benefit - gratuity  Trade and other payables Accrued mark-up / profit Short-term borrowings Unclaimed dividend  Total liabilities  CONTINGENCIES AND COMMITMENTS  3,798,387 107,004 117,004 119,055,024 11,934,073 119,055,024 11,934,073 15,839,464 12,218 39,324 15,839,464 12,218 15,260,489 10,999 15,298,373 16,161,133	500,000,000 (31 December 2023: 500,000,000)		5,000,000	5,000,000
LIABILITIES         NON-CURRENT LIABILITIES         Employee benefit - gratuity       56,682       39,324         CURRENT LIABILITIES         Trade and other payables       342,604       726,133         Accrued mark-up / profit       129,397       4,814,154       5,260,489         Unclaimed dividend       12,218       10,999         5,298,373       6,161,133         Total liabilities       5,355,055       6,200,457         CONTINGENCIES AND COMMITMENTS       4	379,838,732 (31 December 2023: 379,838,732) ordinary shares of Rupees 10 each Capital reserve		107,004	107,004
NON-CURRENT LIABILITIES         Employee benefit - gratuity       56,682       39,324         CURRENT LIABILITIES         Trade and other payables       342,604       726,133         Accrued mark-up / profit       129,397       4,814,154       5,260,489         Short-term borrowings       4,814,154       12,218       10,999         Unclaimed dividend       5,298,373       6,161,133         Total liabilities       5,355,055       6,200,457         CONTINGENCIES AND COMMITMENTS	Total equity		19,055,024	15,839,464
Employee benefit - gratuity 56,682 39,324  CURRENT LIABILITIES  Trade and other payables Accrued mark-up / profit Short-term borrowings Unclaimed dividend 5,260,489 10,999  5,298,373 6,161,133  Total liabilities 5,355,055 6,200,457  CONTINGENCIES AND COMMITMENTS 4	LIABILITIES			
CURRENT LIABILITIES         Trade and other payables       342,604       726,133         Accrued mark-up / profit       129,397       163,512         Short-term borrowings       4,814,154       5,260,489         Unclaimed dividend       12,218       10,999         5,298,373       6,161,133         Total liabilities       5,355,055       6,200,457         CONTINGENCIES AND COMMITMENTS       4	NON-CURRENT LIABILITIES			
Trade and other payables       342,604       726,133         Accrued mark-up / profit       129,397       4,814,154       5,260,489         Unclaimed dividend       12,218       10,999         5,298,373       6,161,133         Total liabilities       5,355,055       6,200,457         CONTINGENCIES AND COMMITMENTS       4	Employee benefit - gratuity		56,682	39,324
Accrued mark-up / profit Short-term borrowings Unclaimed dividend  129,397 4,814,154 5,260,489 10,999  5,298,373 6,161,133  Total liabilities 5,355,055 6,200,457  CONTINGENCIES AND COMMITMENTS 4	CURRENT LIABILITIES			
Total liabilities 5,355,055 6,200,457 CONTINGENCIES AND COMMITMENTS 4	Accrued mark-up / profit Short-term borrowings		129,397 4,814,154	163,512 5,260,489
CONTINGENCIES AND COMMITMENTS 4			5,298,373	6,161,133
	Total liabilities		5,355,055	6,200,457
TOTAL EQUITY AND LIABILITIES 24,410,079 22,039,921	CONTINGENCIES AND COMMITMENTS	4		
	TOTAL EQUITY AND LIABILITIES		24,410,079	22,039,921

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE

DIRECTOR

	Note	Un-audited Audited 30 September 31 December 2024 2023 (Rupees in thousand)	
ASSETS			
NON-CURRENT ASSETS			
Fixed assets Long-term loans to employees Long Term security deposit	5	3,226,994 44,237 1,850	3,981,300 13,407 1,850
		3,273,081	3,996,557
CURRENT ASSETS			
Stores, spare parts and other consumables Fuel stock Trade debts Short term investment Loans, advances and short-term prepayments Other receivables Accrued interest Advance income tax Sales tax recoverable Cash and bank balances		907,263 2,683,994 14,969,409 - 83,231 700,091 1,817 282,498 1,481,196 27,499	808,318 2,467,534 10,270,511 849,995 65,698 621,863 19 280,167 2,266,320 412,939
		21,136,998	18,043,364
TOTAL ASSETS		24,410,079	22,039,921

CHIEF EXECUTIVE

DIRECTOR

# CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME (Un-audited)

For the Three Month And Nine Month Period Ended 30 September 2024

	Nine Mor	nth Ended	Quarter Ended		
	30 September 30 September		30 September	30 September	
Note	2024	2023	2024	2023	
		(Rupees in	tnousand)		
REVENUE FROM CONTRACT					
WITH CUSTOMER	16,305,866	16,560,901	2,843,069	8,070,128	
COST OF SALES 6	(10,357,587)	(12,660,555)	(859,149)	(6,715,531)	
GROSS PROFIT	5,948,279	3,900,346	1,983,920	1,354,597	
ADMINISTRATIVE EXPENSES	(204,919)	(151,427)	(85,241)	(58,823)	
OTHER EXPENSES	(4,827)	(4,084)	(2,053)	(1,630)	
OTHER INCOME	17,770	18,416	6,933	10,707	
PROFIT FROM OPERATIONS	5,756,303	3,763,251	1,903,559	1,304,851	
FINANCE COST	(1,021,387)	(512,065)	(219,955)	(249,850)	
PROFIT BEFORE INCOME TAX					
AND FINAL TAX	4,734,916	3,251,186	1,683,604	1,055,001	
FINAL TAX	-		-		
PROFIT BEFORE INCOME TAX	4,734,916	3,251,186	1,683,604	1,055,001	
TAXATION	-	-	-	-	
PROFIT AFTER TAXATION	4,734,916	3,251,186	1,683,604	1,055,001	
OTHER COMPREHENSIVE INCOME:					
ITEMS THAT WILL NOT BE RECLASSIFIED					
TO PROFIT OR LOSS	-	-	-	-	
ITEMS THAT MAY BE RECLASSIFIED					
SUBSEQUENTLY TO PROFIT OR LOSS	-	-	-	-	
		-		-	
TOTAL COMPREHENSIVE INCOME					
FOR THE PERIOD	4,734,916	3,251,186	1,683,604	1,055,001	
EARNINGS PER SHARE - BASIC AND					
DILUTED (RUPEES)	12.47	8.56	4.43	2.78	

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE

DIRECTOR

# CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (Un-audited)

For the Nine Month Period Ended 30 September 2024

		RESERVES		
	SHARE	Capital	Revenue	TOTAL
	CAPITAL	Retained payments reserve	Un- appropriated profit	EQUITY
	(	Rupees	in thousand	)
Balance as at 31 December 2022 - audited	3,798,387	107,004	13,814,941	17,720,332
Transaction with owners :				
Final dividend for the year ended 31 December 2022  @ Rupees 2 per share Interim dividend for the year ended 31 December 2023	-	-	(759,678)	(759,678)
@ Rupees 15 per share	-	-	(5,697,585) (6,457,263)	(5,697,585) (6,457,263)
Profit for the period ended 30 September 2023 Other comprehensive income for the period ended 30 September 2023	-		3,251,186	3,251,186
Total comprehensive income for the period ended 30 September 2023 Balance as at 30 September 2023 - un-audited	3,798,387	107,004	3,251,186 10,608,864	3,251,186 14,514,255
balance as at 50 September 2025 - un-addited	3,790,307	107,004	10,000,004	14,514,255
Balance as at 31 December 2023 - audited	3,798,387	107,004	11,934,073	15,839,464
Transaction with owners:				
First interim dividend for the year ending 31 December 2024 @ Rupees 2 per share Second interim dividend for the year ending	-	-	(759,678)	(759,678)
31 December 2024 @ Rupees 2 per share	-	-	(759,678)	(759,678)
	-	-	(1,519,356)	(1,519,356)
Profit for the period ended 30 September 2024 Other comprehensive income for the period ended 30 September 2024	-	-	4,734,916	4,734,916
Total comprehensive income for the period ended 30 September 2024	-	-	4,734,916	4,734,916
Balance as at 30 September 2024 - un-audited	3,798,387	107,004	15,149,633	19,055,024

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE

DIRECTOR

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# CONDENSED INTERIM STATEMENT OF CASH FLOWS (Un-audited)

For the Nine Month Period Ended 30 September 2024

Note	30 September 2024	30 September 2023 n thousand)
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash generated from operations 7	1,837,089	4,579,832
Finance cost paid Net (increase) / decrease in long term loans to employees Income tax paid Gratuity paid	(1,055,502) (30,830) (2,331)	(516,049) 6,002 (205) (5,981)
Net cash generated from operating activities	748,426	4,063,599
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditure on fixed assets Interest received Proceeds from disposal of short term investment Proceeds from disposal of operating fixed assets	(30,746) 9,343 849,995 2,014	(296,322) 15,355 - 47
Net cash generated from / (used in) investing activities	830,606	(280,920)
CASH FLOWS FROM FINANCING ACTIVITIES		
Dividend paid	(1,518,137)	(6,450,239)
Net cash used in financing activities	(1,518,137)	(6,450,239)
Net decrease in cash and cash equivalents	60,895	(2,667,560)
Cash and cash equivalents at beginning of the period	(4,847,550)	(4,538,371)
Cash and cash equivalents at end of the period	(4,786,655)	(7,205,931)
CASH AND CASH EQUIVALENTS		
Cash in hand Cash at banks Short-term borrowings	754 26,745 (4,814,154)	549 266,373 (7,472,853)
	(4,786,655)	(7,205,931)

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE

DIRECTOR

# SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS (Un-audited)

For the Nine Month Period Ended 30 September 2024

# 1. THE COMPANY AND ITS OPERATIONS

Lalpir Power Limited ("the Company") was incorporated in Pakistan on 08 May 1994 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017). The registered office of the Company is situated at 53-A, Lawrence Road, Lahore. The ordinary shares of the Company are listed on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain a fuel fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan. The Company has a Power Purchase Agreement (PPA) with its sole customer, Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) for 30 years which commenced from 06 November 1997. As per the terms of PPA Amendment Agreement dated 20 April 2021, the agreement year that ended on 25 March 2021 was extended by 248 days to 28 November 2021.

# 2. BASIS OF PREPARATION

- 2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
  - International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
  - Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 These condensed interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the annual audited financial statements of the Company for the year ended 31 December 2023. These condensed interim financial statements are un-audited and are being submitted to the shareholders as required by the Listed Companies (Code of Corporate Governance) Regulations, 2019 and Section 237 of the Companies Act, 2017.

# 3. MATERIAL ACCOUNTING POLICY INFORMATION

The material accounting policy information and methods of computations adopted for the preparation of these condensed interim financial statements are same as applied in the preparation of the preceding audited annual published financial statements of the Company for the year ended 31 December 2023 except for the change in accounting policy of taxation and levy made in accordance with "Application Guidance on Accounting for Minimum Taxes and Final Taxes" issued by the Institute of Chartered Accountants of Pakistan through circular No. 7/2024 dated 15 May 2024. This change has been explained in note 3.1 to these condensed interim financial statements.

# 3.1 Taxation and levy

#### Current

Income (profit and gains) of the Company derived from power generation are exempt from income tax under Clause 132 of Part I and Clause 11A of Part IV of Second Schedule to the Income Tax Ordinance, 2001. This exemption is available till the term of Power Purchase Agreement (PPA). However, full provision for current tax and levy is made in the statement of profit or loss and other comprehensive income on income from sources not covered under the above clauses at current rates of taxation after taking into account, tax credits and rebates available, if any.

Final taxes levied under the Income Tax Ordinance, 2001 and any excess over the amount designated as provision for current tax are charged as levy in statement of profit or loss and other comprehensive income. The charge for current tax and levy also includes adjustments, where considered necessary, to provision for tax and levy made in previous years arising from assessments framed during the year for such years. Previously, component representing levy was included in provision for current tax and was not separately charged in statement of profit or loss and other comprehensive income. This change in accounting policy has no financial and reclassification impacts on these condensed interim financial statements.

#### Deferred

Deferred tax is accounted for using the liability method in respect of all temporary differences arising from differences between the carrying amount of assets and liabilities in the financial statements and the corresponding tax base used in the computation of the taxable profit. Deferred tax liabilities are generally recognized for all taxable temporary differences and deferred tax assets to the extent that it is probable that taxable profits will be available against which the deductible temporary differences, unused tax losses and tax credits can be utilized.

Deferred tax is calculated at the rates that are expected to apply to the period when the differences reverse based on tax rates that have been enacted or substantively enacted by the reporting date. Deferred tax is charged or credited in the profit or loss, except to the extent that it relates to items recognized in other comprehensive income or directly in equity. In this case the tax is also recognized in other comprehensive income or directly in equity, respectively.

Deferred tax has not been provided in these condensed interim financial statements as the management believes that the temporary differences will not reverse in the foreseeable future due to the fact that the Company remains exempt from taxation under Clause 132 of Part I and Clause 11A of Part IV of Second Schedule to the Income Tax Ordinance, 2001.

# 3.2 CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS

The preparation of these condensed interim financial statements in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of these condensed interim financial statements, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual published financial statements of the Company for the year

# 4 CONTINGENCIES AND COMMITMENTS

# 4.1 Contingencies

There is no significant change in the status of contingencies as disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2023 except for the following:

- 4.1.1 On 17 April 2024, Deputy Commissioner Inland Revenue (DCIR) passed an order for tax periods from January 2018 to December 2018 whereby sales tax demand of Rupees 15.675 million along with default surcharge and penalty were raised on various issues under relevant provisions of the Sales Tax Act, 1990. The Company paid the impugned sales tax demand of Rupees 15.675 million. However, being aggrieved, the Company filed an appeal before the learned Commissioner Inland Revenue Appeals [CIR(A)] against the order passed by DCIR on 14 May 2024. Later, on 13 August 2024, ATIR disposed off the appeal whereby all the matters were decided in favor of the Company except for disallowance of input sales tax on certain goods aggregating to Rupees 2.375 million. Based on tax advisor's opinion, the subject disallowance has not been contested further and the same is provided in these condensed interim financial statements.
- 4.1.2 The Company identified certain sales tax invoices relating to tax periods from July 2010 to September 2017 where the Company duly discharged the liabilities by making payments to suppliers whereas input sales tax aggregating to Rupees 95.166 million was not adjusted against the output sales tax for the respective tax periods. The Company filed application to Federal Board of Revenue ("the Board") to condone the time limits regarding the above explained matter. In response to the Company's application, the Board called for a report on factual merits of the Company's application. DCIR, in accordance with the directions of the Board, issued letters to the Company to submit relevant documentary evidence in order to prepare the report for the Board. On 22 April 2019, the Company duly complied with those letters by submitting all the necessary / relevant data. On 30 June 2024, Commissioner Inland Revenue submitted report on factual merits of the Company's application and recommended that condonation in respect of input sales tax amounting to Rupees 86.114 million be allowed to the Company. On 22 July 2024, the Board has condoned the time limit to adjust the aforementioned input sales tax amounting to Rupees 86.114 million. The Company is continuously following up with the Board and is in the process of submitting evidences relating to remaining amount of Rupees 9.052 million to authorities for expeditious disposal of the case. Based on the advise of the tax advisor, the management expects favorable outcome of the matter. Hence, no provision has been made in these condensed interim financial statements.
- 4.1.3 On 16 August 2024, the Deputy Commissioner Inland Revenue ('DCIR') passed an order for tax periods from August 2022 to June 2023 whereby sales tax demand of Rupees 10.969 million has been raised on account of inadmissible input sales tax on various goods and services claimed along with default surcharge and penalty against the Company. Being aggrieved, on 23 September 2024, the Company filed an appeal before the Appellate Tribunal Inland Revenue ['ATIR'] which has not yet been taken up for adjudication. Based on tax advisor's opinion, there exists reasonable grounds to defend the Company's stance. Hence, no provision has been made in these financial statements.
- 4.1.4 Letter of guarantee of Rupees Nil (31 December 2023: Rupees 1.062 million) is given by the bank of the Company to Collector of Custom, Karachi under direction of the Honorable Sindh High Court (the Court) in respect of suit fled for custom duty. On 18 March 2024, the Court decided the case in favor of the Company.

		Un-audited 30 September 2024 (Rupees in	Audited 31 December 2023 n thousand)
4.2	Commitments		
	For other than capital expenditure	33,722	109,318
5.	FIXED ASSETS		
	Operating fixed assets (Note 5.1) Capital work-in-progress (Note 5.2)	3,226,794 200	3,981,123 177
		3,226,994	3,981,300
5.1	Operating fixed assets		
	Opening book value	3,981,123	4,674,573
	Add: Cost of additions during the period / year (Note 5.1.1) Less: Book value of disposals/ derecognitions during the period / year (Note 5.1.2) Less: Depreciation charged during the period / year	30,723	354,224
		- 785,052	47 1,047,627
	Closing book value	3,226,794	3,981,123
5.1.1	Cost of additions		
	Plant and machinery Furniture and fittings Vehicles Office equipment Electric equipment and appliances	203 23,842 5,458 1,220	342,840 534 494 8,964 1,392
		30,723	354,224
5.1.2	Book value of disposals/ derecognitions		
	Cost - Plant and machinery - Furniture and fittings - Vehicles - Office equipment - Electric equipment and appliances  Less: Accumulated depreciation	1,414 1,878 91 3,383 3,383	136,949 58 2,797 2,337 273 142,414 142,367
5.2	Capital work-in-progress	-	47
	Plant and machinery	200	177

		Un-audited		Un-audited	
		Nine Month Ended		Quarter Ended	
		30 September 30 September		30 September	30 September
		2024	2023	2024	2023
		(Rupees in thousand)		(Rupees in thousand)	
6.	COST OF SALES				
	Fuel cost	7,855,257	9,723,815	2,494	5,880,036
	Operation and maintenance costs	630,892	1,268,253	233,288	216,367
	Insurance	1,098,597	909,414	366,208	366,195
	Depreciation	772,272	759,073	256,867	252,933
	Liquidated damages to CPPA-G	569	-	292	-
		10,357,587	12,660,555	859,149	6,715,531

Un-audited

	Nine Month Ended		
	30 September 30 Septem		
	2024	2023	
	(Rupees ii	n thousand)	
7. CASH GENERATED FROM OPERATIONS			
Profit before taxation	4,734,916	3,251,186	
Adjustments for non-cash charges and other items:			
Depreciation on operating fixed assets Provision for gratuity Interest income Gain on sale of fixed asset Finance cost	785,052 17,359 (11,141) (2,014) 1,021,387	769,189 12,171 (15,355) - 512,065	
Cash flows from operating activities before working capital changes	6,545,559	4,529,256	
Working capital changes Decrease / (Increase) in current assets:			
Stores, spare parts and other consumables Fuel stock Trade debts Loans, advances and short-term prepayments Other receivables Sales tax recoverable	(98,945) (216,460) (4,698,898) (17,534) (78,228) 785,124 (4,324,941)	347,015 (791,871) 1,006,586 224,602 (153,736) (499,945) 132,651	
Decrease in trade and other payables	(383,529) 1,837,089	(82,075) 4,579,832	

# 8. TRANSACTIONS WITH RELATED PARTIES

Related parties of the Company comprise of associated companies, key management personnel and staff retirement benefit plans. The Company in the normal course of business carries out transactions with these related parties. Details of transactions with related parties are as follows:

# (i) Transactions:

		Un-audited		Un-audited	
		Nine Month Ended		Quarter Ended	
		30 Sept. 30 Sept.		30 Sept.	30 Sept.
		2024	2023	2024	2023
		(Rupees in	thousand)	(Rupees in	thousand)
Relationship with the Company	Nature of transaction				
Associated undertakings	Insurance premium paid	1,344,296	1,156,604	610,010	609,128
	Insurance claims received	641	1,030	232	119
	Dividend paid	597,760	2,539,894	246,877	2,241,600
	Boarding lodging services	850	530	-	137
	Purchase of vehicles	30,186	-	6,549	-
	Repair and maintenance				
	of vehicles	872	85	150	-
	Profit on bank deposits	7,300	14,881	2,485	8,615
Other related parties	Dividend paid	104,006	442,851	52,003	389,955
Key management personnel	Remuneration	25,504	22,500	6,580	5,881
Staff Retirement benefits plans	Contribution to provident fund Benefit paid on behalf of gratuity	20,903	18,646	6,844	6,116
	fund	17,359	12,171	5,786	4,057

Un-audited 30 September 31 December 2024 2023 (Rupees in thousand)

# (ii) Period end balances:

# Payable to related companies

- Entities on the basis of common directorship - Group entity	1,037 645	124 54
Balances with bank - Group entity	10,632	412,395
Staff retirement benefit plans	56.682	39.324

# 9. RECOGNIZED FAIR VALUE MEASUREMENTS - FINANCIAL INSTRUMENTS

# (i) Fair value hierarchy

Certain financial assets and financial liabilities are not measured at fair value if the carrying amounts are a reasonable approximation of fair value. Due to short term nature, carrying amounts of certain financial assets and financial liabilities are considered to be the same

as their fair value. For the majority of the non-current receivables, the fair values are also not significantly different to their carrying amounts. Judgements and estimates are made in determining the fair values of the financial instruments that are recognised and measured at fair value in these condensed interim financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company classify its financial instruments into the following three levels. However, as at the reporting date, the Company has no such type of financial instruments which are required to be grouped into these levels. These levels are explained as under:

Level 1: The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and trading and equity securities) is based on quoted market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in level 1.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

#### 10. FINANCIAI RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2023.

# 11. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 "Interim Financial Reporting", the condensed interim statement of financial position and condensed interim statement of changes in equity have been compared with balances of audited annual published financial statements of preceding financial year, whereas, the condensed interim statement of profit or loss and other comprehensive income and condensed interim statement of cash flows have been compared with the amounts of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged and reclassified, wherever necessary for the purpose of comparison, however, no significant re-arrangements and reclassifications have been made in these condensed interim financial statements.

#### 12. DATE OF AUTHORISATION FOR ISSUE

These condensed interim financial statements were authorized for issue on October 22, 2024 by the Board of Directors of the Company.

#### 13. **GENERAL**

Figures have been rounded off to the nearest thousand Rupees, unless otherwise stated.

**CHIEF EXECUTIVE** 

DIRECTOR



# **Contact Us**

# LALPIR POWER LIMITED

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