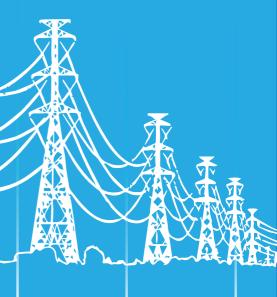


FIRST QUARTERLY Report

FOR THE PERIOD ENDED MARCH 31,

20 25





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COMPANY PROFILE

THE COMPANY

Lalpir Power Limited ("the Company") was incorporated in Pakistan on 8 May 1994 under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017). The registered office is situated at 53-A, Lawrence Road, Lahore. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.

BOARD OF DIRECTORS

Mian Hassan Mansha

Chairman

Mr. Zaheer Ahmad Ghanghro

Mr. Mahmood Akhtar Mr. Muhammad Azam

Mr. Inavat Ullah Niazi

Mrs. Hajra Arham

Mr. Amir Mahmood

CHIEF EXECUTIVE OFFICER

Mr. Mahmood Akhtar

AUDIT COMMITTEE

Mr. Zaheer Ahmad Ghanghro

Chairman

Mr. Inayat Ullah Niazi Mrs. Hajra Arham

HUMAN RESOURCE & REMUNERATION(HR &R) COMMITTEE

Mian Hassan Mansha

Mrs. Hajra Arham Mr. Inayat Ullah Niazi Chairperson

AUDITOR OF THE COMPANY

Riaz Ahmad & Co. Chartered Accountants

REGISTERED OFFICE

53-A, Lawrence Road, Lahore-Pakistan UAN:+92 42-111-11-33-33

+92 42 36367414

SHARE REGISTRAR

CDC Share Registrar Services Limited CDC House,99-B, Block-B, S.M.C.H.S Shahra-e-Faisal, Karachi – 74400

Tel: (92-21) 111-111-500 Fax: (92-21) 34326053

CHIEF FINANCIAL OFFICER

Mr. Awais Majeed Khan

COMPANY SECRETARY

Mr. Khalid Mahmood Chohan

BANKERS OF THE COMPANY

Habib Bank Limited

The Bank of Punjab

United Bank Limited

Allied Bank Limited

National Bank of Pakistan

Bank Alfalah Limited

Faysal Bank Limited

Askari Bank Limited

Habib Metropolitan Bank Limited

MCB Bank Limited

Bank Islami Pakistan Limited

Standard Chartered Bank (Pakistan) Limited

Al Baraka Bank (Pakistan) Limited

Meezan Bank Limited

Silk Bank Limited

LEGAL ADVISOR OF THE COMPANY

Mr. M. Aurangzeb Khan Advocate High Court

HEAD OFFICE

1-B, Aziz Avenue, Gulberg-V, Lahore-Pakistan

Tel: +92 42-35717090-96

Fax: +92 42-35717239

PLANT

Mehmood Kot, Muzaffargarh,

Punjab - Pakistan.

DIRECTORS' REPORT

The Directors of Lalpir Power Limited ("the Company") are pleased to present their report together with the Condensed Interim Financial Information for the first quarter ended March 31, 2025.

During the year ended December 31, 2024, the Federal Government (GOP) notified a Task Force to negotiate the early termination of Company's Implementation Agreement ("IA"), Power Purchase Agreement ("PPA") and the Guarantee ("Guarantee"), collectively referred to as ("Agreements"). Although, these Agreements were scheduled to expire on November 28, 2028, however, the Task Force desired early termination with effect from October 01, 2024.

Accordingly, the terms given by Task Force were placed before the Board of Directors in its meeting held on 09 October 2024 and the Board of Directors placed the matter of early termination and the terms thereof for approval of shareholders of the Company. On 14 November 2024, shareholders of the Company in their Extra Ordinary General Meeting approved early termination of the PPA as proposed by the Task Force. Consequently, the Agreements stand terminated with effect from 01 October 2024. For further details, please see note 1.2 of the annexed condensed interim financial statements.

We report that during the period under review, consequent to PPA termination on October 01, 2024, the power plant dispatched nil electricity to Central Power Purchasing Agency (Guarantee) Limited ("CPPA-G") as compared with 154,445 MWh dispatched during the corresponding period of the previous financial year.

OPERATIONAL FINANCIAL RESULTS:

The financial results of the Company for period ended March 31, 2025 are as follows:

	PERIOD ENDED		
Financial Highlights	March 31,	March 31,	
	2025	2024	
Revenue (Rs '000')	-	8,802,467	
Gross profit (Rs '000')	-	1,871,627	
After tax (loss) / profit (Rs '000')	(462,616)	1,447,262	
(Loss) / earnings per share (Rs)	(1.22)	3.81	

The Company has posted after tax loss of Rs 462.616 million as against after tax profit Rs 1,447.262 million earned in the comparative period. The net loss of the Company demonstrated the loss per Share of Rs 1.22 as against earnings per share of Rs 3.81 in the comparable previous period.

The Company remains in a sound financial position and has sufficient liquidity and reserves to meet its plant preservation expenditures and discharge its liabilities for the foreseeable future. As on March 31, 2025, the Company's investments in Mutual Funds, term deposit receipts and cash and banks stand at Rs. 9,607.191 Million, which are primarily held to meet day to day expenditure keeping in view that the Company shall participate in the Competitive Trading

Bilateral Contracts Market (CTBCM) once it is implemented by the Government of Pakistan (GoP), which will allow the Company to sell electricity as a Merchant Plant to Bulk Consumers / Distribution Companies (DISCOs) through wheeling arrangements.

As explained in Note 1.2 to the financial statements, the Company has taken several cost reduction measures, including but not limited to rationalization of workers and employees through Voluntary Severance Scheme (VSS) and reduction / optimization of plant maintenance costs, to mitigate the financial impacts arising due to termination of the Agreements, consequently, the Power Plant is being kept in preservation mode to ensure that the Power Plant is readily available if the offtake of electricity is required in near future. The Company is fully determined to explore other avenues of income generation including establishment of new businesses, which are under discussions, using funds available with the Company and the same will be placed before the shareholders of the Company for formal approval after the recommendation by the Board of Directors of the Company.

COMPOSITION OF BOARD:

Tota	number of Directors:	
(a)	Male	6
(b)	Female	1
Com	position:	
(i)	Independent Directors	2
(ii)	Other Non-executive Directors	4
(iii)	Executive Director	1

COMMITTEES OF THE BOARD:

Audit Committee of the Board:

Sr. #	Name of Members	
1.	Mr. Zaheer Ahmad Ghanghro	(Member/ Chairman)
2.	Mr. Inayat Ullah Niazi	(Member)
3.	Mrs. Hajra Arham	(Member)

Human Resource & Remuneration (HR&R) Committee:

Sr. #	Name of Members	
1.	Mrs. Hajra Arham	(Member/ Chairperson)
2.	Mian Hassan Mansha	(Member)
3.	Mr. Inayat Ullah Niazi	(Member)

DIRECTORS' REMUNERATION:

The company does not pay remuneration to its non-executive directors including independent directors except for meeting fee. Aggregate amount of remuneration paid to executive and non-executive directors have been disclosed in Note 9 of the annexed financial statements.

ACKNOWLEDGEMENT:

The board appreciates the management for establishing a modern and motivating working climate and promoting high levels of performance in all areas of the power plant. We also take this opportunity to thank our executives and staff members for their consistent support, hard-work and commitment for delivering remarkable, under extra ordinary circumstances.

For and on behalf of the Board of Directors

Mr. Mahmood Akhtar Chief Executive Officer

Lahore: 29 April 2025

pm mm

Mian Hassan Mansha Chairman

ڈائز یکٹرز رپورٹ لال پیریاورلمیٹڈ

لال بیر یا ورلمیٹٹر" دی کمپنی" کے ڈائر میٹرز 31 مارچ 2025 مختتمہ کیبلی سہ ماہی کے لئے منجمد عبوری مالیاتی معلومات پرشتمل اپنی رپورٹ بیش کرتے ہوئے خوشی محسوس کررہے ہیں۔

31 دسمبر 2024 کوختم ہونے والے سال کے دوران، وفاقی حکومت (GOP) نے کمپنی کے امیلی مینیشن معاہدے ("IA")، پاور پر چیز ایگر بینٹ ("PPA") اور گارٹی (" گارٹی") کے جلد برطرفی کی خاطر مذاکرات کے لیے ایک ٹاسک فورس تشکیل دی۔ اگر چیہ،ان معاہدوں کی میعاد 28 نومبر 2028 کوختم ہونی تھی، تاہم، ٹاسک فورس نے 101 کتوبر 2024 سے فوری برطرف کرنے کی خواہش فلاہر کی۔

اس کے مطابق، ٹاسک فورس کی طرف سے دی گئی شرائطا کو بورڈ آف ڈائر یکٹرز کے رُوبرواس کی 109 کتوبر 2024 کو منعقد ہونے والے اجلاس میں رکھا گیا اور بورڈ آف ڈائر یکٹرز نے جلد برطرفی کا معاملہ اوراس کی شرائطا کو کہنی کے شیئر ہولڈرز کی منظوری کے لیے رکھا۔ 14 نومبر 2024 کو بہنی کے شیئر ہولڈرز نے اپنے غیر معمولی اجلاس عام میں ٹاسک فورس کی تجویز کے مطابق PPA کوجلد برطرف کرنے کی منظوری دی نتیجناً ،معاہدے 101 کتوبر 2024 سے ختم ہوگئے ہیں۔ مزید تفصیلات کے لیے، براہ کرم نسلک کنڈینسڈ عبوری مالیاتی گوشواروں کا نوٹ 1.2 ملاحظ کرس۔

ہم ہیان کرتے ہیں کہ زیر جائزہ مدت کے دوران، 10 اکتوبر 2024 کو پی پی اے کی برطر فی کے نتیجے میں، پاور پلانٹ نے سنٹرل پاور پر چیزنگ انجینسی (گارٹی) کمیٹڈ ("CPPA-G") کو صفر بجلی ترسیل کی جبکہ پچھلے مالی سال کی اسی مدت کے دوران 154,445MWh ترسیل کی گئی تھی۔

آپریشن مالیاتی نتائج: 31مارچ 2025ء کوفتہ ہونے والی مدت کے لئے کمپنی کے مالیاتی نتائج مندرجہ ذیل میں:

31 مارچ 2024 مختتمه سه ماہی	31 مارچ 2025 مختتمه سه ما ہی	مالى جھلكىياں
8,802,467	-	محصولات(000روپي)
1,871,627	-	مجموعی منافع (000روپے)
1,447,262	(462,616)	بعداز ٹیکس (نقصان)/منافع (000روپے)
3.81	(1.22)	(نقصان)/آمدن فی حصص (روپپ

سمپنی نے نیکس کے بعد نقصان 462.616 ملین روپے درج کیا جبکہ نقابلی مدت میں 1,447.262 ملین روپے ٹیکس کے بعد منافع حاصل ہوا تھا۔ کمپنی کے خالص نقصان نے گزشتہ مدت میں 3.81روپے فی حصص منافع کے مقابلے 1.22 روپے فی حصص نقصان ظاہر کیا ہے۔ کمپنی ایک متحکم مالی پوزیش میں ہے اوراس کے پاس پلانٹ کے تحفظ کے اخراجات کو پورا کرنے اور متنقبل قریب کے لئے اپنی ذمہ داریوں کو اداکر نے کے لئے کافی لیکویٹر بٹی اور ذخائر ہیں۔ 31 مارچ، 2025ء تک کمپنی کی میوچل فنٹر زبڑم ڈپازٹ اور نقد اور بٹیکوں میں سرما میکاری کو اداکر رفے کے لئے رکھی گئی ہے، اس بات کو مذنظر رکھتے ہوئے کہ حکومت پاکتان (جی او پی) کی جانب سے نافذ ہونے کے بعد کمپنی مسابقتی تجارتی دوطرفہ کنٹریکٹ مارکیٹ (CTBCM) میں حصہ لے گئی۔ جس سے کمپنی کو مرچنٹ پلانٹ کے طور پر ویلنگ انتظامات کے ذریعے بلک صارفین / ڈسٹری بیوش کمپنیوں (ڈسکوز) کو بکل فروخت کرنے کی اجازت ہوگی۔

جیسا کہ مالیاتی گوشواروں کے نوٹ 1.2 میں وضاحت کی گئی ہے، کمپنی نے لاگت میں کمی لانے کئی اقد امات کیے ہیں، جن میں رضا کا را نہ علی کہ اسلاح شامل ہیں، تاکہ علیحدگی اسکیم (VSS) کے ذریعے کارکنوں اور ملاز مین کی معقولیت اور پلانٹ کی دکھ بھال کے اخراجات میں کمی/ اصلاح شامل ہیں، تاکہ معاہدوں کی برطر فی کی وجہ سے پیدا ہونے والے مالی اثرات کو کم کیا جا سکے، اس بات کو بقتی بنانے کے لیے کہ پاور پلانٹ کو پہلے سے محفوظ رکھا جائے۔ تاکہ اگر مستقبل قریب میں بجلی کی ضرورت پڑتے تو پلانٹ آسانی سے دستیاب ہو کمپنی اپنی دستیاب فنڈ زکا استعمال کرتے ہوئے سے کاروباروں کے قیام سمیت آمدنی پیدا کرنے کی دیگر راہیں تلاش کرنے کے لیے پوری طرح پُرعزم ہے اور کمپنی کے بورڈ آف ڈائر کیٹور کی دیرورکھا جائے گا۔

بورد کی تشکیل:

	ڈائر بکٹرز کی کل تعداد
6	2 / (a)
1	(b) خاتون تشکیل
	شكيل
2	(i) آزادڈائز یکٹرز
4	(ii) دیگر نان ایگزیکٹوڈ اگریکٹر ز
1	(iii) گَذِ يَكُودُ ارْ يَكِتْرِ ز

بورڈ کی کمیٹیاں: بورڈ کی آڈٹ کمیٹی:

نام ڈائر کیٹرز	نمبرشار
ظهیراحمه گھا نگرو(رکن/ چیئر پرین)	1
جناب عنایت الله نیازی (رکن)	2
محترمه ہاجرہ ارتم (رکن)	3

ېومن ريسورس اينڈ ريمنريشن (HR&R) سميڻي:

(======) / == # (,
نام رکن	نمبرشار
محترمه ہاجرہ ارحم (رکن/ چیئر پرین)	1
میاں حسن منشاء (رکن)	2
جناب عنایت الله نیازی (رکن)	3

دائر يكثرز كامشاهره:

سمپنی اپنے آزاد ڈائر کیٹرزسمیت نان ایگزیکٹوڈائر کیٹرز کواجلاس فیس کے علاوہ کوئی مشاہرہ ادانہیں کرتی ہے۔ایگزیکٹواور نان ایگزیکٹو ڈائر کیٹرز کوادا کئے جانے والےمشاہرہ کی مجموعی رقم منسلکہ مالی حسابات کے نوٹ 9 میں منکشف ہے۔

اظهارتشكر

بورڈ ، ایک جدیداور حوصلدافزاء کام کے ماحول کے قیام اور پاور پلانٹ کے تمام شعبوں میں اعلی سطح کی کارکردگی کوفروغ دینے کے لئے بھی انتظامیہ کوسراہتا ہے۔ ہم غیر معمولی حالات کے تحت، قابل ذکر نتائج کی فراہمی کے لئے اپنے ایگز یکٹوز اور تمام عملہ کی مسلسل حمایت ، سخت محنت اورغزم کے بھی شکرگز اربیں۔

منجانب مجلس نظماء

ميال حسن منشا

چيئر مين

(جناب محموداختر) چيف ايگزيگڻوآفيسر

لا مور: 29 ايريل 2025ء

Jalasenten.

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION

AS AT 31 MARCH 2025 (UN-AUDITED)

## EQUITY AND LIABILITIES SHARE CAPITAL AND RESERVES Authorized share capital 500,000,000 (31 December 2024: 500,000,000) ordinary shares of Rupees 10 each 5,000,000 5,000,000 Issued, subscribed and paid-up share capital 379,838,733 (31 December 2024: 379,838,733) ordinary shares of Rupees 10 each 20,700	No	te	Un-audited Audited 31 March 31 Decem 2025 2024 (Rupees in thousand)	
Authorized share capital 500,000,000 (31 December 2024: 500,000,000) ordinary shares of Rupees 10 each 5,000,000 5,000,000 Issued, subscribed and paid-up share capital 379,838,733 (31 December 2024: 379,838,733) ordinary shares of Rupees 10 each 2024: 379,838,733) ordinary shares of Rupees 10 each 107,004 107,004 107,004 10,463,568 10,926,184 Total equity 14,368,959 14,831,575 LIABILITIES NON-CURRENT LIABILITIES Employee benefit - gratuity 18,823 18,823 CURRENT LIABILITIES Trade and other payables 80,128 Accrued mark-up / profit 11,471 11,665 Trade and dividend 11,471 11,665 Total liabilities 110,422 248,381	EQUITY AND LIABILITIES			
500,000,000 (31 December 2024: 500,000,000) ordinary shares of Rupees 10 each 5,000,000 5,000,000 Issued, subscribed and paid-up share capital 379,838,733 (31 December 2024: 379,838,733) ordinary shares of Rupees 10 each 3,798,387 3,798,387 Capital reserve 107,004 107,004 Revenue reserve - un appropriated profit 10,463,568 10,926,184 Total equity 14,368,959 14,831,575 LIABILITIES NON-CURRENT LIABILITIES 18,823 18,823 Employee benefit - gratuity 18,823 178,848 Accrued mark-up / profit - - - Unclaimed dividend 91,599 229,558 Total liabilities 110,422 248,381	SHARE CAPITAL AND RESERVES			
379,838,733 (31 December 2024: 379,838,733) 3,798,387 3,798,387 Capital reserve 107,004 107,004 Revenue reserve - un appropriated profit 10,463,568 10,926,184 Total equity 14,368,959 14,831,575 LIABILITIES Employee benefit - gratuity 18,823 18,823 CURRENT LIABILITIES Trade and other payables 80,128 178,848 Accrued mark-up / profit 39,045 11,471 11,665 Unclaimed dividend 91,599 229,558 Total liabilities 110,422 248,381	500,000,000 (31 December 2024: 500,000,000)		5,000,000	5,000,000
LIABILITIES NON-CURRENT LIABILITIES Employee benefit - gratuity 18,823 CURRENT LIABILITIES Trade and other payables Accrued mark-up / profit Unclaimed dividend 178,848 39,045 11,471 11,665 Total liabilities 110,422 248,381	379,838,733 (31 December 2024: 379,838,733) ordinary shares of Rupees 10 each Capital reserve		107,004	107,004
NON-CURRENT LIABILITIES 18,823 18,823 Employee benefit - gratuity 18,823 18,823 CURRENT LIABILITIES 80,128 178,848 Trade and other payables 80,128 178,848 Accrued mark-up / profit - - Unclaimed dividend 11,471 11,665 91,599 229,558 Total liabilities 110,422 248,381	Total equity		14,368,959	14,831,575
NON-CURRENT LIABILITIES 18,823 18,823 Employee benefit - gratuity 18,823 18,823 CURRENT LIABILITIES 80,128 178,848 Accrued and other payables 91,545 11,471 Accrued mark-up / profit 11,471 11,665 Unclaimed dividend 91,599 229,558 Total liabilities 110,422 248,381				
Employee benefit - gratuity 18,823 18,823 CURRENT LIABILITIES 80,128 178,848 Trade and other payables 91,599 39,045 Accrued mark-up / profit 11,471 11,665 Unclaimed dividend 91,599 229,558 Total liabilities 110,422 248,381	LIABILITIES			
Trade and other payables 80,128 178,848 Accrued mark-up / profit - 39,045 Unclaimed dividend 11,471 11,665 91,599 229,558 Total liabilities 110,422 248,381			18,823	18,823
Accrued mark-up / profit Unclaimed dividend 11,471 39,045 11,665 91,599 229,558 Total liabilities 110,422 248,381	CURRENT LIABILITIES			
Unclaimed dividend 11,471 11,665 91,599 229,558 Total liabilities 110,422 248,381			80,128	1 '
Total liabilities 110,422 248,381			11,471	1 1
			91,599	229,558
CONTINGENCIES AND COMMITMENTS 4	Total liabilities		110,422	248,381
	CONTINGENCIES AND COMMITMENTS 4			
TOTAL EQUITY AND LIABILITIES 14,479,381 15,079,956	TOTAL EQUITY AND LIABILITIES		14,479,381	15,079,956

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE

	Note	Un-audited 31 March 2025 (Rupees in thousand)	
ASSETS			
NON-CURRENT ASSETS			
Fixed assets Long-term loans to employees Long term security deposit	5	2,709,599 9,232 350	2,972,235 14,615 1,850
		2,719,181	2,988,700
CURRENT ASSETS			
Stores, spare parts and other consumables Fuel stock Trade debts Loans, advances and short-term prepayments Other receivables Accrued interest Advance Income Tax Short Term Investments Cash and bank balances		667,789 365,702 - 203,237 645,255 1,513 269,513 9,510,087 97,104	667,278 526,558 36,817 828,800 2,513 254,897 9,087,720 686,673
		11,760,200	12,091,256
TOTAL ASSETS		14,479,381	15,079,956

DIRECTOR

1

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the Quarter Ended 31 March 2025 (Un-audited)

		Quarter Ended			
	Note	31 March 2025	31 March 2024		
		(Rupees ii	n thousand)		
REVENUE FROM CONTRACT WITH CUSTOMER COST OF SALES	6	- -	8,802,467 (6,930,841)		
GROSS PROFIT		-	1,871,626		
PLANT MAINTENANCE AND PRESERVATION COST ADMINISTRATIVE EXPENSES OTHER EXPENSES	S 7	(689,553) (14,142) (815)	(56,021) (1,471)		
		(704,510)	1,814,134		
OTHER INCOME		276,736	8,491		
(LOSS) / PROFIT FROM OPERATIONS		(427,774)	1,822,625		
FINANCE COST		(81)	(375,364)		
(LOSS) / PROFIT BEFORE TAXATION		(427,855)	1,447,261		
TAXATION		(34,761)	-		
(LOSS) / PROFIT AFTER TAXATION		(462,616)	1,447,261		
OTHER COMPREHENSIVE INCOME FOR THE PERIO	OD	-	-		
TOTAL COMPREHENSIVE (LOSS) / INCOME FOR THE PERIOD		(462,616)	1,447,261		
II IL FLNIOU		(402,010)	=======================================		
(LOSS) / EARNINGS PER SHARE - BASIC AND DILUTED (RUPEES)		(1.22)	3.81		

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE

DIRECTOR

CONDENSED INTERIM STATEMENT OF **CHANGES IN EQUITY**

For the Quarter Ended 31 March 2025 (Un-audited)

		RESERVES		
	SHARE	Capital	Capital Revenue	
	CAPITAL	Retained payments reserve	Un- appropriated profit	EQUITY
	(Rupees	s in thousand)
Balance as at 31 December 2023 - audited	3,798,387	107,004	11,934,073	15,839,464
Profit for the quarter ended 31 March 2024	-	-	1,447,262	1,447,262
Other Comprehensive income for the quarter ended 31 March 2024	-	-	-	-
Total comprehensive income for the quarter ended 31 March 2024	-	-	1,447,262	1,447,262
Balance as at 31 March 2024- un-audited	3,798,387	107,004	13,381,335	17,286,726
Balance as at 31 December 2024 audited	3,798,387	107,004	10,926,184	14,831,575
Loss for the quarter ended 31 March 2025	-	-	(462,616)	(462,616)
Other Comprehensive income for the quarter ended 31 March 2025	-	_	-	-
Total comprehensive income for the quarter ended 31 March 2025	-	-	(462,616)	(462,616)
Balance as at 31 March 2025 - un-audited	3,798,387	107,004	10,463,568	14,368,959

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE

DIRECTOR

CONDENSED INTERIM STATEMENT OF **CASH FLOWS**

For the Quarter Ended 31 March 2025 (Un-audited)

	Quarter Ended		
Note	31 March 31 March 2025 2024 (Rupees in thousand)		
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash used in operations 8	(89,303)	(3,742,186)	
Finance cost paid Net (increase)/ decrease in long term loans to employees Long term security deposit received Income tax paid	(39,126) 5,383 1,500 (49,377)	(235,986) (14,656) - (1,179)	
Net cash used in operating activities	(170,923)	(3,994,007)	
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditure on fixed assets Proceeds from disposal of operating fixed assets Short term investments made Proceeds from disposal of short term investments Interest received	1,267 (11,928,135) 11,505,768 2,648	(24,545) - - - - 4,758	
Net cash utilized in investing activities	(418,452)	(19,787)	
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividends paid	(194)	(342)	
Net cash used in financing activities	(194)	(342)	
Net (decrease)/ increase in cash and cash equivalents	(589,569)	(4,014,136)	
Cash and cash equivalents at beginning of the period	686,673	(3,997,555)	
Cash and cash equivalents at end of the period	97,104	(8,011,691)	
CASH AND CASH EQUIVALENTS			
Cash and bank balances Short-term borrowings	97,104 -	9,063 (8,020,754)	
	97,104	(8,011,691)	

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE

DIRECTOR

SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS

For the Quarter Ended 31 March 2025 (Un-audited)

1. THE COMPANY AND ITS OPERATIONS

1.1 Lalpir Power Limited ("the Company") was incorporated in Pakistan on 08 May 1994 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017). The registered office of the Company is situated at 53-A, Lawrence Road, Lahore. Head office of the Company is situated at 1-B, Aziz Avenue, Canal Road, Gulberg V, Lahore. The ordinary shares of the Company are listed on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain a fuel fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan. The Company had a Power Purchase Agreement (PPA) with its sole customer, Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) / (Power Purchaser) for 30 years which commenced from 06 November 1997. As per the terms of PPA amendment agreement dated 20 April 2021, the agreement year that ended on 25 March 2021 was extended by 248 days to 28 October 2021.

1.2 Impact on going concern assumption due to early termination of PPA

The PPA of the Company was initially for a term of 30 years and was scheduled to expire on 28 November 2028. However, during the year ended 31 December 2024, the Company entered into negotiations with the National Task Force on Structural Reforms (Task Force) constituted by the Prime Minister of Pakistan. After several round of discussions with the Task Force, the Company consented the early termination of existing PPA with the Power Purchaser with effect from 01 October 2024. The Company also consented the early termination of Implementation Agreement (IA) entered into with the President of Islamic Republic of Pakistan and Guarantee issued by the President of Islamic Republic of Pakistan, for and on behalf of the Government of Pakistan (GoP) with effect from 01 October 2024. For details, please refer to note 1.2 to the annual audited financial statements of the Company for the year ended 31 December 2024. As a result, the Agreements stand terminated with effect from 01 October 2024.

The termination of PPA indicates the existence of material uncertainty that may cast significant doubt on the Company's ability to continue as a going concern and, therefore, it may be unable to realize its assets and discharge its liabilities in the normal course of business.

However, the management of the Company believes that it will be able to continue as a going concern basis, based on the following factors:

- There is no impediment in the ability of the Company to generate electricity, subject to certain regulatory and formal legal formalities;
- The management of the Company shall participate in the Competitive Trading Bilateral Contracts Market (CTBCM) once it is implemented by the Government of Pakistan (GoP), which will allow the Company to sell electricity as a Merchant Plant to Bulk Consumers / Distribution Companies (DISCOs) through wheeling arrangements;
- The Company has taken several cost reduction measures, including but not limited to rationalization of workers and employees through Voluntary Severance Scheme (VSS) and reduction / optimization of plant maintenance costs, to mitigate the financial impacts

arising due to termination of the Agreements;

- The Company has Rupees 9,607.191 million surplus funds available as on 31 March 2025 which are invested in mutual funds, term deposit receipts and cash and bank balances to generate sufficient income to support the operations of the Company;
- The management of the Company is fully determined to explore other avenues of income generation including establishment of new businesses, which are under discussions, using funds available with the Company and the same will be placed before the shareholders of the Company for formal approval after the recommendation by the Board of Directors of the Company.

Notwithstanding, as elaborated above, the Company has sound financial position and as per the management's forecasts, the Company has enough liquidity and reserves to meet the operational expenditures and discharge its liabilities for the foreseeable future. Therefore, the management is confident that the Company will continue as a going concern in the foreseeable future. Thus, these condensed interim financial statements have been prepared on a going concern basis and consequently, do not require adjustment relating to the realization of its assets and liquidation of liabilities.

The management has also assessed the accounting implications of the aforementioned developments in relation to the impairment of tangible fixed assets under IAS 36 'Impairment of Assets'. However, according to management's assessment, there is no impact of impairment on these condensed interim financial statements.

BASIS OF PREPARATION

- 2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 These condensed interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the annual audited financial statements of the Company for the year ended 31 December 2024. These condensed interim financial statements are un-audited, and are being submitted to the members as required by Section 237 of the Companies Act, 2017.

ACCOUNTING POLICIES

The accounting policies and methods of computations adopted for the preparation of these condensed interim financial statements are same as applied in the preparation of the preceding audited annual published financial statements of the Company for the year ended 31 December 2024.

3.1 Critical accounting estimates and judgments

The preparation of these condensed interim financial statements in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of these condensed interim financial statements, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual published financial statements of the Company for the year ended 31 December 2024.

4. CONTINGENCIES AND COMMITMENTS

4.1 Contingencies

There is no significant change in the status of contingencies as disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2024.

4.2 Commitments

	Un-audited 31 March 2025 (Rupees ir	Audited 31 December 2024 a thousand)
4.2.1 Commitments in respect of other than capital expenditure	-	13,588
5. FIXED ASSETS		
Operating fixed assets (Note 5.1)	2,709,599	2,972,235
	2,709,599	2,972,235
5.1 Operating fixed assets		
Opening book value	2,972,235	3,981,123
Add: Cost of addition during the period / year (Note 5.1.1)	-	38,727
Less: Book value of disposals during the period / year (Note 5.1.2) Less: Depreciation charged during the period / year	(1,267) (261,369)	(675) (1,046,940)
Closing book value	2,709,599	2,972,235

		31 March 31 December 2025 2024 (Rupees in thousand)	
		(raposs in this assirt)	
5.1.1	Cost of additions		
	Plant and machinery	_	177
	Furniture and fittings	-	544
	Vehicles	-	30,413
	Office equipment Electric equipment and appliances	-	5,816 1,777
	Liectific equipment and appliances		
		-	38,727
5.1.2	Book value of deletions		
	Cost		
	- Plant and machinery	-	11,788
	- Vehicles	2,130	5,774
	Office equipmentElectric Equipment and appliances	1,730	3,349 6,236
	- Clinical equipment	-	625
		3,860	27,772
	Less: Accumulated depreciation	2,593	27,097
		1,267	675
		Quarter Ended	
		31 March 2025	31 March 2024
			n thousand)
6.	COST OF SALES		
	Fuel cost		6,104,215
	Operation and maintenance costs	-	202,405
	Insurance	-	366,195
	Depreciation	-	258,026
		-	6,930,841

Un-audited Audited

Quarter Ended 31 March 2025 2024 (Rupees in thousand)

7. PLANT MAINTENANCE AND PRESERVATION COSTS		
Salaries, wages and other benefits Fuel cost - in house consumed Repair and maintenance Fee and subscription Stores and spare parts consumed Insurance Depreciation	40,516 1,541 17,076 3,923 715 369,173 256,609	- - - - - -
	689,553	-
8. CASH USED IN OPERATIONS		
(Loss) / profit before taxation	(427,855)	1,447,262
Adjustments for non-cash charges and other items:		
Depreciation on operating fixed assets Provision for gratuity Interest income Finance cost	261,369 - (1,648) 81	261,700 5,786 (4,739) 375,364
Cash flows from operating activities before working capital changes	(168,053)	2,085,373
Working capital changes		
(Increase) / decrease in current assets:		
Stores, spare parts and other consumables Fuel stock Trade debts Loans, advances and short-term prepayments Other receivables	(511) 160,856 - (166,420) 183,545	(41,323) (813,404) (4,619,161) (14,227) (187,321)
	177,470	(5,675,436)
Decrease in trade and other payables	(98,720)	(152,123)
	(89,303)	(3,742,186)

9. TRANSACTIONS WITH RELATED PARTIES.

The related parties of the Company comprise of associated undertakings, other related group companies and key management personnel. Transactions with related parties include expenses charged between these companies. The Company in the normal course of business carries out transactions with various related parties. Detail of transactions with related parties other than those which have been specifically disclosed elsewhere in these condensed interim financial statements are as follows:

		Quarter Ended		
Relationship with	Nature of	31 March	31 March	
the Company	transaction	2025		
		(Rupees in thousand)		
Associated	Insurance premium paid	363,632	371,086	
companies	Insurance claim received	47	173	
	Purchase of vehicle	-	23,637	
	Repair and Miantenance of vehicle	-	204	
	Profit on bank deposits received	1,412	2,716	
	Sale of furnace oil	187,994	-	
STAFF RETIREMENT BENEFIT PLANS				
Provident fund	Contribution made	2,527	7,155	
KEY MANAGEMENT PERSONNEL	Remuneration		6,684	
LINGUININEL	I IOI I IUI IOI ALIOI I	_	0,004	

10. RECOGNIZED FAIR VALUE MEASUREMENTS - FINANCIAL INSTRUMENTS

(i) Fair value hierarchy

Certain financial assets and financial liabilities are not measured at fair value if the carrying amounts are a reasonable approximation of fair value. Due to short term nature, carrying amounts of certain financial assets and financial liabilities are considered to be the same as their fair value. For the majority of the non-current receivables, the fair values are also not significantly different to their carrying amounts. Judgements and estimates are made in determining the fair values of the financial instruments that are recognised and measured at fair value in these condensed interim financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company classify its financial instruments into the following three levels. These levels are explained as under:

Level 1: The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and trading and equity securities) is based on quoted market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in level 1.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

Recurring fair value measurements at				
31 March 2025	Level 1	Level 2	Level 3	Total
	(Rupees in thousand)			
Financial assets				
Financial assets at fair value through				
profit or loss	9,500,034	-	-	9,500,034
Recurring fair value measurements at				
31 December 2024	Level 1	Level 2	Level 3	Total
	(Rupees in thousand)			
Financial assets				

Financial assets at fair value through

profit or loss 9,087,720 - - 9,087,720

11. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2024.

12. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 "Interim Financial Reporting", the condensed interim statement of financial position and condensed interim statement of changes in equity have been compared with balances of audited annual published financial statements of preceding financial year, whereas, the condensed interim statement of profit or loss and other comprehensive income and condensed interim statement of cash flows have been compared with the amounts of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged and reclassified, wherever necessary for the purpose of comparison, however, no significant re-arrangements and reclassifications have been made in these condensed interim financial statements.

13. DATE OF AUTHORISATION FOR ISSUE

These condensed interim financial statements were authorized for issue on April 29th, 2025 by the Board of Directors of the Company.

14. GENERAL

Figures have been rounded off to the nearest thousand Rupees, unless otherwise stated.

CHIEF EXECUTIVE DIRECTOR CHIEF FINANCIAL OFFICER



CONTACT US

LALPIR POWER LIMITED

53 - A, Lawrence Road, Lahore. Tel: 042 - 36367812 - 16 Fax: 042 - 36367414 | UAN: 042 - 111-11-33-33