



LALPIR POWER LIMITED

HALF YEARLY REPORT
FOR THE PERIOD ENDED JUNE 30, 2019

CONTENTS

Company Profile	02
Directors' Report	03
Directors' Report (Urdu).....	04
Auditor's Report to the Members on Review of Condensed Interim Financial Information	05
Condensed Interim Balance Sheet	06
Condensed Interim Profit and Loss Account and Other Comprehensive Income	08
Condensed Interim Cash Flow Statement.....	09
Condensed Interim Statement of Changes in Equity	10
Selected Notes to the Condense Interim Financial Information	11

COMPANY PROFILE

THE COMPANY	Lalpir Power Limited (“the Company”) was incorporated in Pakistan on 8 May 1994 under the Companies Ordinance, 1984 (Now Companies Act, 2017). The registered office is situated at 53-A, Lawrence Road, Lahore. The principal activities of the Company are to own, operate and maintain an oil fired power station (“the Complex”) having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.	
BOARD OF DIRECTORS	Mian Hassan Mansha Mr. Mahmood Akhter Mr. Aurangzeb Firoz Mr. Jawaid Iqbal Mr. Muhammad Azam Mr. Tanvir Khalid Mr. Inayat Ullah Niazi	Chairman Chief Executive Officer
AUDIT COMMITTEE	Mr. Jawaid Iqbal Mr. Inayat Ullah Niazi Mr. Tanvir Khalid	Chairman
HUMAN RESOURCE & REMUNERATION(HR &R) COMMITTEE	Mr. Jawaid Iqbal Mian Hassan Mansha Mr. Inayat Ullah Niazi	Chairman
CHIEF FINANCIAL OFFICER	Mr. Awais Majeed Khan	
COMPANY SECRETARY	Mr. Khalid Mahmood Chohan	
BANKERS OF THE COMPANY	Habib Bank Limited The Bank of Punjab United Bank Limited Allied Bank Limited National Bank of Pakistan Bank Alfalah Limited Faysal Bank Limited Askari Bank Limited Habib Metropolitan Bank Limited NIB Bank Limited MCB Bank Limited (Formerly NIB Bank Limited) Bank Islami Pakistan Limited Standard Chartered Bank (Pakistan) Limited Al Baraka Bank (Pakistan) Limited Pakbrunei Investment company Meezan Bank Limited Silk Bank Limited	
AUDITOR OF THE COMPANY	Riaz Ahmad & Co. Chartered Accountants	
LEGAL ADVISOR OF THE COMPANY	Mr. M. Aurangzeb Khan Advocate High Court	
REGISTERED OFFICE	53-A, Lawrence Road, Lahore-Pakistan UAN: 042-111-11-33-33	
HEAD OFFICE	1-B, Aziz Avenue, Gulberg-V, Lahore- Pakistan Tel: 042-35717090-96 Fax: 042-35717239	
SHARE REGISTRAR	Central Depository Company of Pakistan Limited CDC House,99-B, Block-B, S.M.C.H.S Shahra-e-Faisal, Karachi – 74400 Tel: (92-21) 111-111-500 Fax: (92-21) 34326053	
PLANT	Mehmood Kot, Muzaffargarh, Punjab – Pakistan.	

DIRECTORS' REPORT

The Directors of **Lalpir Power Limited** "the Company" are pleased to present their report together with operational and financial results of your Company for the Half year ended 30 June 2019.

We report that during the period under review power plant by achieving all the operating standards dispatched 269.741 MWH of electricity as compared with 524.230 MWH dispatched during the corresponding six months of the previous financial year. Resultantly the capacity factor remained 17.7% at as against 34.5% demonstrated in the comparable six months of the previous financial year.

OPERATION FINANCIAL RESULTS:

The financial results of the Company for period ended 30 June 2019 are as follows:

Financial Highlights	HALF YEAR ENDED	
	30 June 2019	30 June 2018
Revenue (Rs '000')	7,023,059	8,795,558
Gross profit (Rs '000')	1,853,927	1,078,467
Gross profit ratio to revenue (%)	26.39	12.26
After tax profit (Rs '000')	1,050,625	599,431
After tax profit ratio to revenue (%)	14.95	6.82
Earnings per share (Rs)	2.77	1.58

The Company has posted after tax profit of Rupees.1.050 billion as against Rupees 599.431 million earned in the comparative period. The net profits of the Company demonstrated the Earning per Share of Rs.2.77as against Rs. 1.58 earned per share in the corresponding previous period.

Our sole customer Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) remains unable to meet its obligations in accordance with the Power Purchase Agreement (PPA) which are secured under a sovereign guarantee of Government of Pakistan. As on 30 June 2019, an amount of Rupees 16.102 billion was outstanding against Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) of these Rupees 1.122 billion was classified overdue. The Company is pursuing the matter, collectively with other IPPs on IPPAC (Independent Power Producer Advisory Council) platform, with the relevant authorities and ministries.

During the period, the plant was on standby mode for the month of February and March due to low national demand .This was as per instructions of National Power Control Center (NPCC).

Corporate objectives:

Being a responsible and reliable energy company, we aim to facilitate the nation in reducing its cost of energy by maintaining high efficiency and availability of plant.

COMPOSITION OF BOARD:

Total number of Directors:	
(a) Male	7
(b) Female:	0
Composition:	
(i) Independent Directors	1
(ii) Other Non-executive Directors	6
(iii) Executive Directors	1

COMMITTEES OF THE BOARD:

Audit Committee of the Board:

Sr. #	Name of Directors	
1	Mr. Jawaid Iqbal	(Member/Chairman)
2	Mr. Tanvir Khalid	(Member)
3	Mr. Inayat Ullah Niazi	(Member)

Human Resource & Remuneration (HR&R) Committee:

Sr. #	Name of Member	
1.	Mr. Hassan Mansha	(Member)
2.	Mr. Jawaid Iqbal	(Member/Chairman)
3	Mr. I.U. Niazi	(Member)

DIRECTORS' REMUNERATION:

The company does not pay remuneration to its non-executive directors including independent directors except for meeting fee. Aggregate amount of remuneration paid to executive and non-executive directors have been disclosed in note 9 of the annexed financial statements.

ACKNOWLEDGEMENT:

The board appreciates the management for establishing a modern and motivating working climate and promoting high levels of performance in all areas of the power plant. We also appreciate the efforts of the company's workforce for delivering remarkable results and we wish for their long life relationship with the Company.

For and on behalf of the Board of Directors



(Mr. Mahmood Akhter)
Chief Executive Officer
Lahore: 27th August 2019



Mr. Tanvir Khalid
Director

ڈائریکٹرز رپورٹ لال پیر پاور لمیٹڈ

لال پیر پاور لمیٹڈ "کمپنی" کے ڈائریکٹرز 30 جون 2019 مختتمہ مدت کے لئے آپ کی کمپنی کے آپریشنل اور مالیاتی نتائج پر مشتمل اپنی رپورٹ پیش کرتے ہوئے خوشی محسوس کر رہے ہیں۔

ہم بیان کرتے ہیں کہ زیر جائزہ مدت کے دوران پاور پلانٹ نے گزشتہ مالی سال کی اسی ششماہی کے دوران 524.230 MWH ترسیل کے مقابلے میں بجلی کی 269.741 MWH ترسیل کے تمام آپریٹنگ معیارات حاصل کئے ہیں۔ نتیجے میں صلاحیتی عنصر گزشتہ مالی سال کی ششماہی میں ظاہر کردہ 34.5 فیصد کے مقابلے 17.7 فیصد رہا ہے۔

مالیاتی نتائج:

30 جون 2019ء کو ختم ہونے والی ششماہی کے لئے کمپنی کے مالیاتی نتائج مندرجہ ذیل ہیں:

مالی جھلکیاں	30 جون 2019 مختتمہ ششماہی	30 جون 2018 مختتمہ ششماہی
محصولات (000 روپے)	7,023,059	8,795,558
خام منافع (000 روپے)	1,853,927	1,078,467
خام منافع تناسب محصولات (فیصد)	26.39	12.26
بعد از ٹیکس منافع (000 روپے)	1,050,625	599,431
بعد از ٹیکس منافع تناسب محصولات (فیصد)	14.95	6.82
آمدن فی حصص (روپے)	2.77	1.58

کمپنی نے تقابلی مدت میں 599,431 ملین روپے منافع کے برعکس 1,050 ملین روپے بعد از ٹیکس منافع درج کیا ہے۔ کمپنی کا خالص منافع، گزشتہ مدت میں 1.58 روپے فی شیئر آمدن کے مقابلے میں 2.77 روپے فی شیئر آمدن ظاہر کرتا ہے۔

ہماری واحد صارف CPPA-G سینٹرل پاور پراجیکٹ ایجنسی گارنٹی بجلی کی خریداری کے معاہدے (PPA) جو حکومت پاکستان کی ایک خود مختار ضمانت کے تحت حاصل کیا گیا کے مطابق اپنی ذمہ داریوں کو پورا کرنے کے قابل نہیں رہا۔ 30 جون 2019 کو CPPA-G کے ذمہ بقایا رقم 16.102 ملین روپے تھی جس میں 1.122 ملین روپے کی رقم زائد المیعا تھی۔ کمپنی مجموعی طور پر دیگر آئی پی پی پیز کے ساتھ آئی پی پی اے سی (آزاد پاور پروڈیوسر ایڈوائزری کونسل) پلیٹ فارم پر متعلقہ اتھارٹیز اور وزارتوں کے ہاں معاملہ کی پیروی کر رہی ہے۔

مدت کے دوران، کم قومی طلب کی وجہ سے پلانٹ فروری اور مارچ کے مہینے کے لئے شیڈ بائی موڈ پر رہا۔ یہ نیشنل پاور کنٹرول سنٹر (NPCC) کی ہدایات کے مطابق کیا گیا تھا۔

بورڈ کی تشکیل:

ڈائریکٹرز کی کل تعداد	
(a) مرد	7
(b) خاتون	0
تشکیل	
(i) آزاد ڈائریکٹرز	1
(ii) دیگر نام ایگزیکٹو ڈائریکٹرز	6
(iii) ایگزیکٹو ڈائریکٹرز	1

بورڈ کی کمیٹیاں:
بورڈ کی آڈٹ کمیٹی:

نمبر شمار	نام ڈائریکٹرز
1	جناب جاوید اقبال (رکن / چیئرمین)
2	جناب تنویر خالد (رکن)
3	جناب عنایت اللہ نیازی

ہیومن ریسورس اینڈ ریگیزیشن (HR&R) کمیٹی:

نمبر شمار	نام رکن
1	جناب حسن منشاء (رکن)
2	جناب جاوید اقبال (رکن / چیئرمین)
3	جناب عنایت اللہ نیازی (رکن)

ڈائریکٹرز کا مشاہرہ:

کمپنی اپنے آزاد ڈائریکٹرز سمیت نان ایگزیکٹو ڈائریکٹرز کو اجلاس فیس کے علاوہ کوئی مشاہرہ ادا نہیں کرتی ہے۔ ایگزیکٹو اور نان ایگزیکٹو ڈائریکٹرز کو ادا کئے جانے والے مشاہرہ کی مجموعی رقم منسلک مالی حسابات کے نوٹ 9 میں منکشف ہے۔

اظہار تشکر

ہم، ایک جدید اور حوصلہ افزاء کام کے ماحول کے قیام اور پاور پلانٹ کے تمام شعبوں میں اعلیٰ سطح کی کارکردگی کو فروغ دینے کے لئے بھی انتظامیہ کی تعریف کرتے ہیں۔ ہم قابل ذکر نتائج کی فراہمی کے لئے کمپنی کے تمام عملہ کی مسلسل حمایت، سخت محنت اور عزم کو بھی سراہتے ہیں اور ہم کمپنی کے ساتھ ان کے طویل تعلقات چاہتے ہیں۔

مخانب مجلس نظام

Sami

جناب تنویر خالد
ڈائریکٹر

John M. Khan

(جناب محمود اختر)
چیف ایگزیکٹو آفیسر

لاہور: 27 اگست 2019ء

INDEPENDENT AUDITORS' REVIEW REPORT TO THE MEMBERS OF LALPIR POWER LIMITED REPORT ON REVIEW OF CONDENSED INTERIM FINANCIAL STATEMENTS

Introduction

We have reviewed the accompanying condensed interim statement of financial position of LALPIR POWER LIMITED as at 30 June 2019 and the related condensed interim statement of profit or loss and other comprehensive income, condensed interim statement of changes in equity, and condensed interim statement of cash flows, and notes to the condensed interim financial statements for the half year then ended (here-in-after referred to as the "condensed interim financial statements"). Management is responsible for the preparation and presentation of these condensed interim financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these condensed interim financial statements based on our review. The figures of the condensed interim statement of profit or loss and other comprehensive income for the quarters ended 30 June 2019 and 30 June 2018 have not been reviewed and we do not express a conclusion on them as we are required to review only the cumulative figures for the half year ended 30 June 2019.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of condensed interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

Emphasis of matter

We draw attention to Note 5.1.1 to the condensed interim financial statements which describes the uncertainty regarding outcome of claims lodged by Central Power Purchasing Agency (Guarantee) Limited, which have been disputed by the Company. Our conclusion is not qualified in respect of this matter.

The engagement partner on the review resulting in this independent auditor's review report is Mubashar Mehmood.



RIAZ AHMAD & COMPANY
Chartered Accountants

Lahore: 27th August 2019

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION

As at 30 June 2019

	Note	Un-audited 30 June 2019 (Rupees in thousand)	Audited 31 December 2018
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorized share capital 500,000,000 (31 December 2018: 500,000,000) ordinary shares of Rupees 10 each		5,000,000	5,000,000
Issued, subscribed and paid-up share capital 379,838,733 (31 December 2018: 379,838,733) ordinary shares of Rupees 10 each		3,798,387	3,798,387
Capital reserve		107,004	107,004
Revenue reserve - un-appropriated profit		9,938,112	9,267,326
Total equity		13,843,503	13,172,717
LIABILITIES			
NON-CURRENT LIABILITIES			
Long term financing	4	-	-
Employee benefit - gratuity		1,683	6,298
		1,683	6,298
CURRENT LIABILITIES			
Trade and other payables		720,454	1,885,626
Unclaimed dividend		5,407	4,067
Accrued mark-up / profit		282,943	198,700
Short term borrowings		14,774,783	11,646,851
Current portion of long term financing	4	-	230,423
		15,783,587	13,965,667
Total liabilities		15,785,270	13,971,965
CONTINGENCIES AND COMMITMENTS			
	5		
TOTAL EQUITY AND LIABILITIES		29,628,773	27,144,682

The annexed notes form an integral part of these condensed interim financial statements.


CHIEF EXECUTIVE


DIRECTOR


CHIEF FINANCIAL OFFICER

	Note	Un-audited 30 June 2019 (Rupees in thousand)	Audited 31 December 2018
ASSETS			
NON-CURRENT ASSETS			
Fixed Assets	6	8,451,511	9,009,210
Investment properties		93,610	94,835
Long term investment		-	-
Long term loans to employees		33,862	33,056
Long term security deposits		350	350
		<u>8,579,333</u>	<u>9,137,451</u>
CURRENT ASSETS			
Stores, spare parts and other consumables		954,517	878,671
Fuel stock		695,045	450,924
Trade debts		16,102,472	13,658,828
Loans, advances and short term prepayments		455,954	454,418
Loan to associated company		1,000,000	1,000,000
Other receivables		190,774	218,999
Accrued interest		15,107	9,258
Sales tax recoverable		1,334,438	1,332,363
Cash and bank balances		301,133	3,770
		<u>21,049,440</u>	<u>18,007,231</u>
TOTAL ASSETS		<u><u>29,628,773</u></u>	<u><u>27,144,682</u></u>



CHIEF EXECUTIVE



DIRECTOR



CHIEF FINANCIAL OFFICER

**CONDENSED INTERIM STATEMENT OF PROFIT AND LOSS
ACCOUNT AND OTHER COMPREHENSIVE INCOME (Un-Audited)**
For the Half Year Ended 30 June 2019

	Note	Half Year Ended		Quarter Ended	
		30 June	30 June	30 June	30 June
		2019	2018	2019	2018
		(Rupees in thousand)		(Rupees in thousand)	
SALES		7,023,059	8,795,558	3,545,630	5,546,829
COST OF SALES	7	(5,169,132)	(7,717,091)	(2,672,196)	(5,100,009)
GROSS PROFIT		1,853,927	1,078,467	873,434	446,820
ADMINISTRATIVE EXPENSES		(118,709)	(112,576)	(44,309)	(37,767)
OTHER EXPENSES		(1,379)	(1,952)	(897)	(1,217)
OTHER INCOME		66,594	31,885	37,116	23,916
PROFIT FROM OPERATIONS		1,800,433	995,824	865,344	431,752
FINANCE COST		(749,808)	(396,393)	(414,372)	(213,725)
PROFIT BEFORE TAXATION		1,050,625	599,431	450,972	218,027
TAXATION		-	-	-	-
PROFIT AFTER TAXATION		1,050,625	599,431	450,972	218,027
OTHER COMPREHENSIVE INCOME:					
ITEMS THAT WILL NOT BE RECLASSIFIED TO PROFIT OR LOSS		-	-	-	-
ITEMS THAT MAY BE RECLASSIFIED SUBSEQUENTLY TO PROFIT OR LOSS		-	-	-	-
OTHER COMPREHENSIVE INCOME		-	-	-	-
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		1,050,625	599,431	450,972	218,027
EARNINGS PER SHARE - BASIC AND DILUTED (RUPEES)		2.77	1.58	1.19	0.58

The annexed notes form an integral part of these condensed interim financial statements.



CHIEF EXECUTIVE



DIRECTOR



CHIEF FINANCIAL OFFICER

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY

For the Half Year Ended 30 June 2019

SHARE CAPITAL	RESERVES		TOTAL EQUITY	
	Capital	Revenue		
	Retained payments reserve	Un- appropriated profit		
(-----Rupees in thousand-----)				
Balance as at 31 December 2017 - audited	3,798,387	107,004	8,898,912	12,804,303
Transaction with owners - Final dividend for the year ended 31 December 2017 @ Rupee 1 per share	-	-	(379,839)	(379,839)
Profit for the half year ended 30 June 2018	-	-	599,431	599,431
Other comprehensive income for the half year ended 30 June 2018	-	-	-	-
Total comprehensive income for the half year ended 30 June 2018	-	-	599,431	599,431
Balance as at 30 June 2018 - un-audited	3,798,387	107,004	9,118,504	13,023,895
Profit for the half year ended 31 December 2018	-	-	148,041	148,041
Other comprehensive income for the half year ended 31 December 2018	-	-	781	781
Total comprehensive income for the half year ended 31 December 2018	-	-	148,822	148,822
Balance as at 31 December 2018 - audited	3,798,387	107,004	9,267,326	13,172,717
Transaction with owners - Final dividend for the year ended 31 December 2018 @ Rupee 1 per share	-	-	(379,839)	(379,839)
Profit for the half year ended 30 June 2019	-	-	1,050,625	1,050,625
Other comprehensive income for the half year ended 30 June 2019	-	-	-	-
Total comprehensive income for the half year ended 30 June 2019	-	-	1,050,625	1,050,625
Balance as at 30 June 2019 - un-audited	3,798,387	107,004	9,938,112	13,843,503

The annexed notes form an integral part of these condensed interim financial statements.


CHIEF EXECUTIVE


DIRECTOR


CHIEF FINANCIAL OFFICER

**CONDENSED INTERIM STATEMENT OF
CASH FLOWS (Un-Audited)**
For the Half Year Ended 30 June 2019

		Half Year Ended	
		30 June 2019	30 June 2018
		(Rupees in thousand)	
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash utilized in operations	8	(1,617,649)	(3,529,489)
Finance cost paid		(665,262)	(333,060)
Interest income received		52,589	29,306
Net decrease / (increase) in long term loans to employees		(227)	45,028
Income tax paid		(1,953)	(11,156)
Gratuity paid		(11,069)	(3,067)
Net cash used in operating activities		(2,243,571)	(3,802,438)
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditure on fixed assets		(4,076)	(38,819)
Proceeds from disposal of operating fixed assets		26,000	7
Net cash generated from / (used in) investing activities		21,924	(38,812)
CASH FLOWS FROM FINANCING ACTIVITIES			
Repayment of long term financing		(230,423)	(276,508)
Dividend paid		(378,499)	(372,306)
Net cash used in financing activities		(608,922)	(648,814)
Net decrease in cash and cash equivalents		(2,830,569)	(4,490,064)
Cash and cash equivalents at beginning of the period		(11,643,081)	(8,664,154)
Cash and cash equivalents at end of the period		(14,473,650)	(13,154,218)
CASH AND CASH EQUIVALENTS			
Cash in hand		250	308
Cash at banks		300,883	116,035
Short term borrowings		(14,774,783)	(13,270,561)
		(14,473,650)	(13,154,218)

The annexed notes form an integral part of these condensed interim financial statements.



CHIEF EXECUTIVE



DIRECTOR



CHIEF FINANCIAL OFFICER

SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS (Un-Audited) For the Half Year Ended 30 June 2019

1. THE COMPANY AND ITS OPERATIONS

Lalpir Power Limited (“the Company”) was incorporated in Pakistan on 08 May 1994 under the repealed Companies Ordinance, 1984 (Now Companies Act, 2017). The registered office of the Company is situated at 53-A, Lawrence Road, Lahore. The ordinary shares of the Company are listed on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain an oil fired power station (“the Complex”) having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan. The Company has Power Purchase Agreement (PPA) with its sole customer, Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) for 30 years which commenced from 06 November 1997.

2. BASIS OF PREPARATION

2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 These condensed interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the annual audited financial statements of the Company for the year ended 31 December 2018. These condensed interim financial statements are un-audited, however, have been subjected to limited scope review by the auditors and are being submitted to the shareholders as required by the Listed Companies (Code of Corporate Governance) Regulations, 2017 and Section 237 of the Companies Act, 2017.

3. ACCOUNTING POLICIES

The accounting policies and methods of computations adopted for the preparation of these condensed interim financial statements are same as applied in the preparation of the preceding audited annual published financial statements of the Company for the year ended 31 December 2018 except for the changes in accounting policies as stated in note 3.2 to these condensed interim financial statements.

3.1 CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS

The preparation of these condensed interim financial statements in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company’s accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of these condensed interim financial statements, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual published financial statements of the Company for the year ended 31 December 2018.

3.2 CHANGES IN ACCOUNTING POLICIES DUE TO APPLICABILITY OF CERTAIN INTERNATIONAL FINANCIAL REPORTING STANDARDS (IFRS)

The following changes in accounting policies have taken place effective from 01 January 2019:

3.2.1 IFRS 9 "Financial Instruments"

The Company has adopted IFRS 9 "Financial Instruments" from 01 January 2019. The standard introduced new classification and measurement models for financial assets. A financial asset shall be measured at amortised cost if it is held within a business model whose objective is to hold assets in order to collect contractual cash flows which arise on specified dates and that are solely principal and interest. A debt investment shall be measured at fair value through other comprehensive income if it is held within a business model whose objective is to both hold assets in order to collect contractual cash flows which arise on specified dates that are solely principal and interest as well as selling the asset on the basis of its fair value. All other financial assets are classified and measured at fair value through profit or loss unless the Company makes an irrevocable election on initial recognition to present gains and losses on equity instruments in other comprehensive income. Despite these requirements, a financial asset may be irrevocably designated as measured at fair value through profit or loss to reduce the effect of, or eliminate, an accounting mismatch. For financial liabilities designated at fair value through profit or loss, the standard requires the portion of the change in fair value that relates to the Company's own credit risk to be presented in other comprehensive income (unless it would create an accounting mismatch). New simpler hedge accounting requirements are intended to more closely align the accounting treatment with the risk management activities of the Company. New impairment requirements use an 'expected credit loss' ('ECL') model to recognise an allowance. Impairment is measured using a 12-month ECL method unless the credit risk on a financial instrument has increased significantly since initial recognition in which case the lifetime ECL method is adopted. For receivables, a simplified approach to measuring expected credit losses using a lifetime expected loss allowance is available.

The Company has adopted IFRS 9 without restating the prior year results. However, subsequent to the reporting period, the Securities and Exchange Commission of Pakistan (SECP) vide its communication has exempted the applicability of IFRS 9 in respect of debts due from Government of Pakistan to power supply companies for a limited period of three years i.e. till 30 June 2021. Hence, expected credit losses in respect of trade debts due from CPPA-G, the sole customer of the Company, which are backed by sovereign guarantee of Government of Pakistan have not been considered in these condensed interim financial statements.

Key changes in accounting policies resulting from application of IFRS 9

i) Classification and measurement of financial instruments

IFRS 9 largely retains the existing requirements in IAS 39 "Financial Instruments: Recognition and Measurement" for the classification and measurement of financial liabilities. However, it replaces the previous IAS 39 categories for financial assets i.e. loans and receivables, fair value through profit or loss (FVTPL), available for sale and held to maturity with the categories such as amortised cost, fair value through profit or loss (FVTPL) and fair value through other comprehensive income (FVTOCI).

Investments and other financial assets

a) Classification

From 01 January 2019, the Company classifies its financial assets in the following measurement categories:

- those to be measured subsequently at fair value (either through other comprehensive income, or through profit or loss), and
- those to be measured at amortised cost

The classification depends on the Company's business model for managing the financial assets and the contractual terms of the cash flows.

For assets measured at fair value, gains and losses will either be recorded in profit or loss or other comprehensive income. For investments in debt instruments, this will depend on the business model in which the investment is held. For investments in equity instruments, this will depend on whether the Company has made an irrevocable election at the time of initial recognition to account for the equity investment at fair value through other comprehensive income. The Company reclassifies debt investments when and only when its business model for managing those assets changes.

b) Measurement

At initial recognition, the Company measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, transaction costs that are directly attributable to the acquisition of the financial asset. Transaction costs of financial assets carried at fair value through profit or loss are expensed in profit or loss.

Financial assets with embedded derivatives are considered in their entirety when determining whether their cash flows are solely payment of principal and interest.

Debt instruments

Subsequent measurement of debt instruments depends on the Company's business model for managing the asset and the cash flow characteristics of the asset. There are three measurement categories into which the Company classifies its debt instruments:

Amortised cost

Financial assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. Interest income from these financial assets is included in other income using the effective interest rate method. Any gain or loss arising on derecognition is recognised directly in profit or loss and presented in other income / (other expenses) together with foreign exchange gains and losses. Impairment losses are presented as separate line item in the profit or loss.

Fair value through other comprehensive income (FVTOCI)

Financial assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at FVTOCI. Movements in the carrying amount are taken through other comprehensive income, except for the recognition of impairment losses (and reversal of impairment losses), interest income and foreign exchange gains and losses which are recognised in profit or loss. When the financial asset is derecognised, the cumulative gain or loss previously recognised in other

comprehensive income is reclassified from equity to profit or loss and recognised in other income / (other expenses). Interest income from these financial assets is included in other income using the effective interest rate method. Foreign exchange gains and losses are presented in other income / (other expenses) and impairment losses are presented as separate line item in the profit or loss.

Fair value through profit or loss (FVTPL)

Assets that do not meet the criteria for amortised cost or FVTOCI are measured at FVTPL. A gain or loss on a debt instrument that is subsequently measured at FVTPL is recognised in profit or loss and presented net within other income / (other expenses) in the period in which it arises.

Equity instruments

The Company subsequently measures all equity investments at fair value for financial instruments quoted in an active market, the fair value corresponds to a market price (level 1). For financial instruments that are not quoted in an active market, the fair value is determined using valuation techniques including reference to recent arm's length market transactions or transactions involving financial instruments which are substantially the same (level 2), or discounted cash flow analysis including, to the greatest possible extent, assumptions consistent with observable market data (level 3).

Fair value through other comprehensive income (FVTOCI)

Where the Company's management has elected to present fair value gains and losses on equity investments in other comprehensive income, there is no subsequent reclassification of fair value gains and losses to statement of profit or loss. Impairment losses (and reversal of impairment losses) on equity investments measured at FVTOCI are not reported separately from other changes in fair value.

Fair value through profit or loss (FVTPL)

Changes in the fair value of equity investments at fair value through profit or loss are recognised in other income / (other expenses) in the profit or loss as applicable.

Dividends from such investments continue to be recognised in profit or loss as other income when the Company's right to receive payments is established.

ii) Impairment

From 01 January 2019, the Company assesses on a forward looking basis the expected credit losses associated with its debt instruments carried at amortised cost and FVTOCI. The impairment methodology applied depends on whether there has been a significant increase in credit risk.

For other receivables, the Company applies the simplified approach permitted by IFRS 9, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

iii) Hedge accounting

IFRS 9 requires that hedge accounting relationships are aligned with its risk management objectives and strategy and to apply a more qualitative and forward-looking approach to assessing hedge effectiveness.

There is no impact of the said change on these condensed interim financial statements as there is no hedge activity carried on by the Company during the period ended 30 June 2019.

iv) **Impacts of adoption of IFRS 9 on these condensed interim financial statements as on 01 January 2019**

On 01 January 2019, the Company's management has assessed which business models apply to the financial assets held by the Company at the date of initial application of IFRS 9 (01 January 2019) and has classified its financial instruments into appropriate IFRS 9 categories.

Reclassifications of financial instruments on adoption of IFRS 9

As on 01 January 2019, the classification and measurement of financial instruments of the Company were as follows:

	Measurement category		Carrying amounts		
	Original	New	Original	New	Difference
	(IAS 39)	(IFRS 9)	----- Rupees -----		
Non-current financial assets					
Long term loans to employees	Loans and receivables	Amortised cost	33,056	33,056	-
Long term security deposits	Loans and receivables	Amortised cost	350	350	-
Current financial assets					
Trade debts	Loans and receivables	Amortised cost	13,658,828	13,658,828	-
Loan to associated company	Loans and receivables	Amortised cost	1,000,000	1,000,000	-
Loans to employees	Loans and receivables	Amortised cost	16,694	16,694	-
Other receivables	Loans and receivables	Amortised cost	1,144	1,144	-
Accrued interest	Loans and receivables	Amortised cost	9,258	9,258	-
Cash and bank balances	Loans and receivables	Amortised cost	3,770	3,770	-
Non-current financial liabilities					
Long term financing	Amortised cost	Amortised cost	-	-	-
Current financial liabilities					
Trade and other payables	Amortised cost	Amortised cost	1,839,917	1,839,917	-
Unclaimed dividend	Amortised cost	Amortised cost	4,067	4,067	-
Accrued mark-up / profit	Amortised cost	Amortised cost	198,700	198,700	-
Short term borrowings	Amortised cost	Amortised cost	11,646,851	11,646,851	-
Current portion of long term financing	Amortised cost	Amortised cost	230,423	230,423	-

3.2.2 IFRS 15 'Revenue from Contracts with Customers'

The Company has adopted IFRS 15 from 01 January 2019. The standard provides a single comprehensive model for revenue recognition. The core principle of the standard is that an entity shall recognise revenue to depict the transfer of promised goods or services to customers at an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. The standard introduced a new contract-based revenue recognition model with a measurement approach that is based on an allocation of the transaction price. This is described further in the accounting policies below. Credit risk is presented separately as an expense rather than adjusted against revenue. Contracts with customers are presented in a Company's statement of financial position as a contract liability, a contract asset, or a receivable, depending on the relationship between the Company's performance and the customer's payment. Customer acquisition costs and costs to fulfil a contract can, subject to certain criteria, be capitalised as an asset and amortised over the contract period.

The Company has adopted IFRS 15 by applying the modified retrospective approach according to which the Company is not required to restate the prior year results. The application of IFRS 15 does not have any impact on the revenue recognition policy of the company and therefore, the cumulative effect of initially applying this standard as an adjustment to the opening balance of un-appropriated profit in the period of initial application is Rupees Nil.

i) **Key changes in accounting policies resulting from application of IFRS 15**

The Company recognises revenue as follows:

a) Sale of electricity

Revenue from sale of electricity to the CPPA-G, the sole customer of the Company, is recorded on the basis of net electrical output delivered and capacity made available at rates specified under the Power Purchase Agreement (PPA). PPA is a contract over a period of 30 years.

b) Interest

Interest income is accrued on a time proportion basis by reference to the principal outstanding and the applicable rate of return.

3.3 EXEMPTION FROM APPLICABILITY OF CERTAIN REQUIREMENTS OF IFRS 16

Subsequent to the reporting period, SECP vide its communication has extended the earlier exemption from the requirements of International Financial Reporting Interpretation Committee (IFRIC) 4 'Determining Whether an Arrangement Contains a Lease', now IFRS 16 'Leases' to all companies, which have entered into power purchase agreements before 01 January 2019. Therefore, the Company is not required to account for the portion of its Power Purchase Agreement (PPA) with CPPA-G as a lease under IFRS 16 'Leases'.

	Un-audited 30 June 2019 (Rupees in thousand)	Audited 31 December 2018
4. LONG TERM FINANCING		
Opening balance	230,423	783,438
Less: Repaid during the period / year	230,423	553,015
	-	230,423
Less: Current portion shown under current liabilities	-	230,423
	-	-

5. CONTINGENCIES AND COMMITMENTS

5.1 Contingencies

There is no significant change in the status of contingencies as disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2018 except for the following:

- 5.1.1** Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) has raised invoices for liquidated damages to the Company from 11th to 21st (up to April 2019) agreement year (after taking into account forced outage allowance stipulated under the terms of Power Purchase Agreement) on account of short supply of electricity by the Company, which was due to cash constraints of the Company as a result of default by CPPA-G in making timely payments. Liquidated damages invoiced to the Company amounts to Rupees 3,343.29 million (31 December 2018: Rupees 3,343.29 million). Out of these, the Company has accepted and paid Rupees 35.29 million (31 December 2018: Rupees 35.27 million). The Company disputes and rejects balance claims on account of liquidated damages that are raised by CPPA-G on the premise that its failure to dispatch electricity was due to CPPA-G's non-payment of dues on timely basis to the Company and consequential inability of the Company to make timely payments to its fuel supplier that resulted in inadequate level of electricity production owing to shortage of fuel. Against these the Company has raised invoice dispute notices to CPPA-G. The Company appointed mediation expert under the mechanism given in the Power Purchase Agreement (PPA). On 22 June 2017, the mediation expert gave his decision in favour of the Company. However, this decision is not binding on either party.

The Company filed case for arbitration in the International Chamber of Commerce (ICC) to resolve the following matters, as per the mechanism allowed by PPA for resolutions of disputes:

- On various occasions, CPPA-G has sought to set off amounts allegedly owed to it as liquidated damages against amounts it must pay to the Company as part of its obligations to make capacity payments. On 8 January 2018, CPPA-G wrote to the Company, threatening to set off a total of Rupees 3.4 billion which it considers as allegedly due to it, against capacity payment invoices to be issued by the Company. The far-reaching implications of CPPA-G's threat to take unilateral action left the Company with no option but to approach the courts of Pakistan for interim relief, until the matter gets resolved finally through arbitration, in accordance with the provisions of the PPA. In its orders dated 16 January 2018, the Lahore High Court suspended the legal effect of CPPA-G's 8 January 2018 letter on an interim basis.
- In September and November 2015, CPPA-G sent a number of letters to the Company, purporting to deduct amounts from the energy payments due to the Company on the basis that it had procured fuel from suppliers other than the Pakistan State Oil Company Limited ("PSO"). Amounts withheld on this account from the invoices of the Company totaled Rupees 150.7 million. PPA does not allow CPPA-G to dispute invoices on the basis that fuel was procured from a provider other than PSO. Neither is CPPA-G permitted to retroactively dispute invoices, many months or years after they have become due.
- CPPA-G is required to provide and renew a Letter of Credit. Letter of Credit must allow access to "immediately available funds", which "shall be in an amount equal to an aggregate of two (2) Months of capacity payments plus energy payments". CPPA-G has failed to renew the Letters of Credit, following their expiry on 23 December 2010.
- In addition to its persistent failure to make timely energy and capacity payments, CPPA-G has also failed to comply with its obligation to pay interest to the Company. PPA provides that "Late payments shall bear interest". As a result, a total of Rupees 355.24 million in unpaid interest is due at the date of the latest invoice submitted by the Company (till the date of request for arbitration).
- For a number of years CPPA-G has been issuing despatch instructions requesting the Company to run the power plant continuously at a low minimum load, or to perform significant ramping up or down at short notice. The continued operation of the power plants at low load as well as ramping up or down at short notice gives rise to a host of operating problems, including erosion of the valves and high boiler vibrations, which causes the power plant to shut down.

During the period ended 30 June 2019, an arbitrator has been appointed who will frame the case and the case is still pending for hearing. The ultimate outcome of the matter cannot presently be determined, and consequently, no provision for such liquidated damages and amounts withheld by CPPA-G has been made in these condensed interim financial statements.

	Un-audited 30 June 2019 (Rupees in thousand)	Audited 31 December 2018
5.2 Commitments		
5.2.1 Commitments in respect of letters of credit for capital expenditure	3,905	-
5.2.2 Commitments in respect of other than capital expenditure	30,348	12,975
6. FIXED ASSETS		
Operating fixed assets (Note 6.1)	8,259,819	8,814,685
Capital work-in-progress (Note 6.2)	191,692	194,525
	<u>8,451,511</u>	<u>9,009,210</u>
6.1 Operating fixed assets		
Opening book value	8,814,685	8,793,917
Add: Cost of additions during the period / year (Note 6.1.1)	5,949	1,078,761
Less: Book value of disposals / derecognitions during the period / year (Note 6.1.2)	21,212	60,386
Less: Depreciation charged during the period / year	539,603	997,607
Closing book value	<u>8,259,819</u>	<u>8,814,685</u>
6.1.1 Cost of additions		
Buildings on freehold land	-	54
Plant and machinery	3,740	1,056,968
Furniture and fittings	44	333
Vehicles	-	13,923
Office equipment	1,453	1,151
Electric equipment and appliances	712	6,296
Telephone installation	-	36
	<u>5,949</u>	<u>1,078,761</u>
6.1.2 Book value of disposals / derecognitions		
Cost		
- Plant and machinery	1,322	406,604
- Vehicles	31,744	468
- Electric equipment and appliances	-	65
	<u>33,066</u>	<u>407,137</u>
Less: Accumulated depreciation	11,854	346,751
	<u>21,212</u>	<u>60,386</u>
6.2 Capital work-in-progress		
Plant and machinery	<u>191,692</u>	<u>194,525</u>

	Un-audited Half Year Ended		Un-audited Quarter Ended	
	30 June 2019	30 June 2018	30 June 2019	30 June 2018
	(Rupees in thousand)		(Rupees in thousand)	
7. COST OF SALES				
Fuel cost	4,088,440	6,796,056	2,084,499	4,600,627
Operation and maintenance costs	282,716	223,743	174,487	136,375
Insurance	273,174	220,537	136,587	110,240
Depreciation	524,788	476,700	277,992	254,015
Liquidated damages to CPPA-G	14	55	14	38
Others	-	-	(1,383)	(1,286)
	<u>5,169,132</u>	<u>7,717,091</u>	<u>2,672,196</u>	<u>5,100,009</u>

	Un-audited Half Year Ended	
	30 June 2019	30 June 2018
	(Rupees in thousand)	
8. CASH UTILIZED IN OPERATIONS		
Profit before taxation	1,050,625	599,431
Adjustments for non-cash charges and other items:		
Depreciation on operating fixed assets	539,603	494,321
Depreciation on investment properties	2,185	41
Provision for gratuity	6,454	7,016
Gain on disposal / derecognition of operating fixed assets	(4,788)	675
Interest income	(58,741)	(29,306)
Finance cost	749,808	396,393
Cash flows from operating activities before working capital changes	<u>2,285,146</u>	<u>1,468,571</u>
Working capital changes		
(Increase) / decrease in current assets:		
Stores, spare parts and other consumables	(75,846)	(14,040)
Fuel stock	(244,121)	(310,141)
Trade debts	(2,443,644)	(2,461,698)
Loans, advances and short-term prepayments	(162)	(2,228,241)
Other receivables	28,225	(20,295)
Sales tax recoverable	(2,075)	671,369
	<u>(2,737,623)</u>	<u>(4,363,046)</u>
Decrease in trade and other payables	<u>(1,165,172)</u>	<u>(635,014)</u>
	<u>(1,617,649)</u>	<u>(3,529,489)</u>

9. TRANSACTIONS WITH RELATED PARTIES

Related parties of the Company comprise of associated companies, key management personnel and staff retirement benefit plans. The Company in the normal course of business carries out transactions with these related parties. Details of transactions with related parties are as follows:

Relationship with the Company	Nature of transaction	(Un-audited) Half Year Ended		(Un-audited) Quarter Ended	
		30 June 2019 (Rupees in thousand)	30 June 2018	30 June 2019 (Rupees in thousand)	30 June 2018
Associated companies	Insurance premium	328,601	263,583	158,372	127,876
	Insurance claims	1,524	4,309	602	199
	Dividend paid	212,590	196,645	212,590	196,645
	Rent expense	3,140	3,140	1,570	1,570
	Boarding lodging services	60	64	-	47
	Purchase of stores	145	171	-	26
	Purchase of vehicle	4,182	-	4,182	-
	Interest charged	58,731	29,080	30,555	22,371
	Loan obtained	2,494,962	-	1,762,100	-
	Loan repaid	1,661,481	-	999,481	-
	Loan made	464,308	1,870,000	316,520	1,270,000
	Loan recovered	464,308	-	316,520	-
	Interest paid	11,435	-	9,382	-
Key management personnel	Remuneration	9,032	12,308	1,756	4,748
Staff retirement benefits plans	Contribution to provident fund	9,324	9,070	4,639	4,581
	Contribution to gratuity fund	6,454	7,016	3,227	3,508

	Un-audited 30 June 2019 (Rupees in thousand)	Audited 31 December 2018
Period end balances:		
Short term loan receivable from associated company	1,000,000	1,000,000
Short term loan payable to associated company	833,481	-
Accrued interest on loan to associated companies	15,107	9,258
Accrued mark-up / profit on loan from associated company	6,998	-

10. RECOGNIZED FAIR VALUE MEASUREMENTS - FINANCIAL INSTRUMENTS

(i) Fair value hierarchy

Certain financial assets and financial liabilities are not measured at fair value if the carrying amounts are a reasonable approximation of fair value. Due to short term nature, carrying amounts of certain financial assets and financial liabilities are considered to be the same as their fair value. For the majority of the non-current receivables, the fair values are also not significantly different to their carrying amounts. Judgements and estimates are made in determining the fair values of the financial instruments that are recognised and measured at fair value in these condensed interim financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company classify its financial instruments into the following three levels. However, as at the reporting date, the Company has no such type of financial instruments which are required to be grouped into these levels. These levels are explained as under:

Level 1: The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and trading and available-for-sale securities) is based on quoted market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in level 1.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

11. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2018.

12. EVENTS AFTER THE REPORTING PERIOD

The Board of Directors of the Company at their meeting held on 27 August 2019 has proposed cash dividend of Rupees Nil per share. However, this event has been considered as a non-adjusting event under International Accounting Standard (IAS) 10 'Events after the Reporting Period' and has not been recognized in these condensed interim financial statements.

13. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 "Interim Financial Reporting", the condensed interim statement of financial position and condensed interim statement of changes in equity have been compared with balances of audited annual published financial statements of preceding financial year, whereas, the condensed interim statement of profit or loss and other comprehensive income, condensed interim statement of cash flows have been compared with the amounts of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged and reclassified, wherever necessary for the purpose of comparison, however, no significant re-arrangements and reclassifications have been made in these condensed interim financial statements.

14. DATE OF AUTHORISATION FOR ISSUE

These condensed interim financial statements were authorized for issue on 27 August 2019 by the Board of Directors of the Company.

15. GENERAL

Figures have been rounded off to the nearest thousand Rupees, unless otherwise stated.



CHIEF EXECUTIVE



DIRECTOR










CHIEF FINANCIAL OFFICER



Be aware, Be alert, Be safe

Learn about investing at
www.jamapunji.pk

Key features:

-  Licensed Entities Verification
-  Scam meter*
-  Jamapunji games*
-  Tax credit calculator*
-  Company Verification
-  Insurance & Investment Checklist
-  FAQs Answered

-  Stock trading simulator
(based on live feed from KSE)
-  Knowledge center
-  Risk profiler*
-  Financial calculator
-  Subscription to Alerts (event
notifications, corporate and
regulatory actions)
-  Jamapunji application for
mobile device
-  Online Quizzes



Jama Punji is an Investor
Education Initiative of
Securities and Exchange
Commission of Pakistan

 jamapunji.pk

 [@jamapunji_pk](https://twitter.com/jamapunji_pk)

*Mobile apps are also available for download for android and ios devices

BOOK POST

PRINTED MATTER

UPC



N I S H A T

LALPIR POWER LIMITED

53 - A, Lawrence Road, Lahore. Tel: 042 - 36367812 - 16

Fax: 042 - 36367414 | UAN: 042 - 111-11-33-33